

Baraka Patenga Power Limited and It's Subsidiary Consolidated Statement of Financial Position (Un-Audited) as at December 31, 2024

Particulars	Notes	Amount in Taka		
Particulars	Notes	December 31, 2024	June 30, 2024	
ASSETS				
Non-Current Assets				
Property, Plant & Equipment	4.A	14,638,639,714	14,943,688,413	
Intangible Assets	5.A	579,250	663,600	
Right-of-Use Assets	6.A	16,166,107	12,222,996	
Capital Work-in-Progress	7.00	106,553,775	103,539,521	
Deferred Tax Assets	8.00	1,007,175	418,191	
Goodwill on Acquisition of Subsidiary	9.00	1,768,182	1,768,182	
Total Non-Current Assets		14,764,714,203	15,062,300,903	
Current Assets				
Inventories	11.A	2,982,813,435	3,463,642,099	
nvestment in Other Companies	12.A	383,000,000	383,000,000	
nvestment in Marketable Securities	13.A	104,305,558	122,882,781	
Advances, Deposits & Pre-payments	13.A	752,866,218	827,186,610	
Accounts Receivables	14.A	6,839,751,589	5,534,581,363	
Other Receivables	15.A	11,068,313	11,068,313	
Current Account with Related Parties (Receivable)	16.A	154,380,332	411,371,023	
Short Term Investment	17.A	106,183,500	106,183,500	
Cash & Cash Equivalents	18.A	155,139,804	975,847,373	
Total Current Assets		11,489,508,749	11,835,763,062	
TOTAL ASSETS		26,254,222,952	26,898,063,965	
EQUITY & LIABILITIES				
Shareholders' Equity				
Share Capital	19.A	1,729,954,880	1,729,954,880	
Share Premium	20.A	1,462,197,335	1,462,197,335	
Fair Value Reserve		(36,584,569)	(31,112,923)	
Retained Earnings	21.A	1,370,770,300	1,426,942,059	
		4,526,337,946	4,587,981,351	
Non-Controlling Interest	22.00	1,814,001,971	1,841,181,663	
Total Equity		6,340,339,917	6,429,163,014	
Non-Current Liabilities				
Preference Share (Redeemable)-Non Current Maturity	23.A	424,000,000	444,000,000	
Term Loan-Non Current Maturity	24.A	8,569,819,850	8,158,206,907	
Finance Lease Liability-Non Current Maturity	25.B	9,265,224	7,782,116	
Provision for Gratuity	26.A	9,524,175	9,524,175	
Total Non-Current Liabilities		9,012,609,249	8,619,513,198	
Current Liabilities				
Preference Share (Redeemable)-Non Current Maturity	23.B	332,000,000	332,000,000	
Term Loan-Current Maturity	24.B	1,849,373,120	1,538,275,541	
Finance Lease Liability-Current Maturity	25.B	4,560,106	10,417,322	
Other Financial Facility	27.A	8,207,934,480	9,809,365,880	
Current Account with Related Parties (Payable)	28.A	170,121,433	4,527,351	
Provision for Income Tax	29.A	82,119,679	61,429,777	
Liabilities for Expenses	30.A	24,033,376	24,829,243	
Accounts Payables	31.A	101,480,506	34,449,026	
Unclaimed Dividend	32.A	10,585,486	10,704,099	
Other Liabilities	33.A	119,065,600	23,389,514	
Total Current Liabilities		10,901,273,786	11,849,387,753	
TOTAL EQUITY & LIABILITIES		26,254,222,952	26,898,063,965	
Net Assets Value Per Share (NAVPS)	42.A	26.16	26.52	
The accounting policies and other notes form an integral part of these financial statements				

The accounting policies and other notes form an integral part of these financial statements.

The financial statements were approved by the Board of directors on January 29, 2025 and were signed on its behalf by:

Othor **Company Secretary** A

Chief Financial Officer

Director Director

Managing Director Signed in terms of our separate report of even date annexed.

Baraka Patenga Power Limited and It's Subsidiary Consolidated Statement of Profit or Loss and Other Comprehensive Income (Un-Audited) for the half year ended December 31, 2024

		Half Year End	ed (06 months)	2nd Qtr. Ended (03 months)		
Particulars	Notes	01 July 2024 to 31 Dec. 2024	01 July 2023 to 31 Dec. 2023	01 Oct. 2024 to 31 Dec. 2024	01 Oct. 2023 to 31 Dec. 2023	
		Amount (Tk.)	Amount (Tk.)	Amount (Tk.)	Amount (Tk.)	
Revenue	34.A	6,877,378,585	7,241,943,710	2,723,109,173	2,595,983,883	
Cost of Revenue	35.A	(5,145,677,175)	(5,540,372,859)	(1,826,580,127)	(1,796,551,915)	
Gross Profit/(Loss)		1,731,701,410	1,701,570,851	896,529,046	799,431,968	
General & Administrative Expenses	36.A	(145,057,247)	(153,475,865)	(71,690,216)	(77,009,116)	
Operating Profit/(Loss)		1,586,644,163	1,548,094,986	824,838,830	722,422,852	
Other Income/(Loss)	37.A	(185,034,725)	(402,867,400)	3,596,262	23,469,641	
Financial Expenses	38.A	(1,359,881,231)	(909,237,353)	(794,041,965)	(524,048,966)	
Profit before Provision		41,728,207	235,990,233	34,393,127	221,843,527	
Provision (Made)/Released for Diminution in Value of Investments	39.00	(1,570,564)	(216,784)	(331,841)	(79,362)	
Net Profit/(Loss) before Tax		40,157,643	235,773,449	34,061,286	221,764,165	
Income Tax Expenses Prior year Income Tax Expenses	40.A	(24,014,636)	(27,457,769)	(17,117,109)	(26,883,662)	
Net Profit/(Loss) after Tax		16,143,007	208,315,680	16,944,177	194,880,503	
Other Comprehensive Income/(Loss) from Investment in Marketable Securities		(10,783,006)	(133,751)	(12,942,772)	(489,306)	
Total Comprehensive Income/(Loss) for the year		5,360,001	208,181,929	4,001,405	194,391,197	
Profit Attributable to						
Owners of the Company		(21,572,661)	82,165,417	1,129,871	89,635,995	
Non-controlling Interest	22.01	37,715,668	126,150,263	15,814,306	105,255,974	
Total Profit Attributable		16,143,007	208,315,680	16,944,177	194,891,969	
Comprehensive Income Attributable to						
Owners of the Company		(27,044,307)	82,085,866	(5,459,672)	89,313,959	
Non-controlling Interest		32,404,308	126,096,063	9,461,077	105,088,704	
Total Comprehensive Income Attributable		5,360,001	208,181,929	4,001,405	194,402,663	
Earnings per Share	41.A	(0.12)	0.47	0.01	0.52	
The accounting policies and other notes form an integra	al part of the	ese financial stateme	nts.			

The accounting policies and other notes form an integral part of these financial statements.

The financial statements were approved by the Board of directors on January 29, 2025 and were signed on its behalf by:

Cother . Company Secretary

Chief Financial Officer

Director

Director

Managing Director / Signed in terms of our separate report of even date annexed.

Dated: Dhaka 29 January, 2025

Baraka Patenga Power Limited and It's Subsidiary Consolidated Statement of Changes in Equity (Un-Audited) for the half year ended December 31, 2024

		Amount	in Taka				
		the Company		Non Controlling			
Particulars	Share Capital	Share Premium	Fair Value Reserve	Retained Earnings	Total	Interest	Total Equity
Balance as on July 01, 2024	1,729,954,880	1,462,197,335	(31,112,923)	1,426,942,059	4,587,981,351	1,841,181,663	6,429,163,014
Increase/(Decrease) in Fair Value	-	-	(5,471,646)	-	(5,471,646)	(5,311,360)	(10,783,006)
Net Profit/(Loss) during the year	-	-	-	(21,572,661)	(21,572,661)	37,715,668	16,143,007
Payment of Cash Dividend @ 5% for the year 2023-2024	-	-	-	(34,599,098)	(34,599,098)	-	(34,599,098)
Cash Dividend of Subsidiaries (i.e. KPL & BSPL)	-	-	-	-	-	(59,584,000)	(59,584,000)
lssue of Share Capital	-	-	-	-	-	-	-
Balance as at Dec. 31, 2024	1,729,954,880	1,462,197,335	(36,584,569)	1,370,770,300	4,526,337,946	1,814,001,971	6,340,339,917

		Equity Attribut	able to Owners of	the Company		Non Controlling	
Particulars	Share Capital	Share Premium	hare Premium Fair Value Retained Total Total		Interest	Total Equity	
Balance as on July 01, 2023	1,729,954,880	1,462,197,335	(8,151,172)	1,453,643,169	4,637,644,212	1,840,108,582	6,477,752,794
Increase/(Decrease) in Fair Value	-	-	(79,551)	-	(79,551)	(54,200)	(133,751)
Net Profit/(Loss) during the year	-	-	-	82,165,417	82,165,417	126,150,263	208,315,680
Payment of Cash Dividend @ 5% for the year 2022-2023	-	-	-	(86,497,744)	(86,497,744)	-	(86,497,744)
Cash Dividend of Subsidiaries (i.e KPL & BSPL)	-	-	-	-	-	(111,720,000)	(111,720,000)
Issue of Share Capital	-	-	-	-	-	7,800,000	7,800,000
Balance as on Dec 31, 2023	1,729,954,880	1,462,197,335	(8,230,723)	1,449,310,842	4,633,232,334	1,862,284,645	6,495,516,979
Balance as on Jan 01, 2024	1,729,954,880	1,462,197,335	(8,230,723)	1,449,310,842	4,633,232,334	1,862,284,645	6,495,516,979
Increase/(Decrease) in Fair Value			(22,882,200)		(22,882,200)	(21,896,268)	(44,778,468)
Net Profit/(Loss) during the year				(22,368,783)	(22,368,783)	793,286	(21,575,497)
Balance as at June 30, 2024	1,729,954,880	1,462,197,335	(31,112,923)	1,426,942,059	4,587,981,351	1,841,181,663	6,429,163,014

The accounting policies and other notes form an integral part of these financial statements.

The financial statements were approved by the Board of directors on January 29, 2025 and were signed on its behalf by:

(1)Koo

Director

Company Secretary ð

Chief Financial Officer

Director

Managing Directør

Signed in terms ϕ f our separate report of even date annexed.

Baraka Patenga Power Limited and It's Subsidiary Consolidated Statement of Cash Flows (Un-Audited) for the half year ended December 31, 2024

		Half Year Ende	ed (06 months)	2nd Qtr. Ended (03 months)		
articulars		01 July 2024 to 31 Dec. 2024	01 July 2023 to 31 Dec. 2023	01 Oct. 2024 to 31 Dec. 2024	01 Oct. 2023 to 31 Dec. 2023	
A. Cash Flow from Operating Activities:						
Cash Receipts from Customer		5,557,880,876	7,187,698,779	4,274,473,771.00	2,529,866,647.00	
Cash Receipts from Others		2,937,379	11,763,155	2,554,838.00	11,661,070.00	
Cash Received/(Paid) from/to Clients		32,758,907	16,273,698	21,734,421.00	(37,579,294.00)	
Cash Paid to Suppliers		(5,715,364,122)	(9,046,667,011)	(2,749,819,295.00)	(4,542,219,274.00)	
Cash Paid to Others		(154,389,697)	(158,341,210)	(79,927,591.00)	(81,270,728.00)	
Change in Foreign Exchange Transactions		(113,083,355)	(205,594,690)	(35,867,316.00)	(112,333,603.00)	
Cash Generated from Operating Activities		(389,260,012)	(2,194,867,279)	1,433,148,828	(2,231,875,182)	
Income Tax Paid		(7,147,053)	(3,827,103)	(1,945,616.00)	(3,495,388.00)	
Financial Expenses		(978,699,424)	(827,314,726)	(705,961,859.00)	(506,508,785.00)	
Net Cash from Operating Activities		(1,375,106,489)	(3,026,009,108)	725,241,353	(2,741,879,355)	
B. Cash Flow from Investing Activities:						
Acquisition of PPE		(11,404,842)	(19,220,641)	(8,918,995.00)	(11,133,141.00)	
Fixed Deposit Receipt (FDR)		-	20,930,986	-	20,930,986.00	
Dividend Received		-	-	-	-	
Investment in Other Companies		-	-	-	-	
Investment in Marketable Securities		3,506,785	(15,263,370)	1,086,341.00	(9,909,321.00)	
Net Cash Used in Investing Activities		(7,898,057)	(13,553,025)	(7,832,654)	(111,476)	
C. Cash Flow from Financing Activities:						
Term Loan Received/ (Repayment)		582,192,053	(646,051,954)	952,357,609.00	(269,630,739.00)	
Dividend Paid		(118,613)	3,094	(112,748.00)	(7,058.00)	
Dividend Paid to MI		-		-	-	
Short Term Loan		(441,499,319)	2,041,139,778	(2,074,399,737.00)	1,976,294,146.00	
Current Account With Related Parties		436,109,419	260,373,683	112,181,809.00	201,471,144.00	
Lease Finance		3,503,676	(1,334,928)	3,702,617.00	(119,178.00)	
Repayment of Preference Share Capital Issue of Share Capital		(20,000,000)	(152,000,000)	(20,000,000.00)	(20,000,000.00)	
Issue of Share Capital to Minority Shareholders		-	7,800,000	-	-	
Net Cash Generated from Financing Activities		560,187,216	1,509,929,673	(1,026,270,450)	1,888,008,315	
Net Cash Inflow/(Outflow) for the year (A+B+C)		(822,817,330)	(1,529,632,460)	(308,861,751)	(853,982,516)	
Cash and Cash Equivalent at the Beginning of the year		977,996,096	2,289,518,549	464,040,517	1,613,868,605	
Cash and Cash Equivalents at the End of the year		155,178,766	759,886,089	155,178,766	759,886,089	
The above Balance Consists of the followings:						
Cash in Hand		2,121,226	4,781,748	2,121,226	4,781,748	
Cash at Bank		152,400,691	755,085,753	152,400,691	755,085,753	
Cash Available on BO A/C at year ended		656,849	18,588	656,849	18,588	
Total		155,178,766	759,886,089	155,178,766	759,886,089	
Net Operating Cash Flows Per Share (NOCFPS)	44.A	(7.95)	(17.49)	4.19	(15.85)	
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The accounting policies and other notes form an integral part of these financial statements.

The financial statements were approved by the Board of directors on January 29, 2025 and were signed on its behalf by:

Offer Company Secretary

Thee _

Managing Director Signed in terms of our separate report of even date annexed.

Tasho

Chief Financial Officer

Director

Director

Baraka Patenga Power Limited and It's Subsidiary Consolidated Schedule for Property, Plant & Equipment as at December 31, 2024

	1								Schedule-A
	Freehold Assets								
Particulars	Land & Land Development	Furniture & Fixture	Office & Electrical Equipment	Office Decoration	Motor Vehicles	Building & Civil Construction	Maintenance Equipment	Plant & Machineries	Total
Rate of Depreciation	0.00%	10.00%	20.00%	20.00%	20.00%	6.67%	20.00%	3.00%	
Cost:									
Balance as on July 01, 2023	967,352,106	4,322,344	38,082,999	10,417,042	13,633,160	2,142,037,843	18,600,844	15,592,356,036	18,786,802,374
Add: Addition during the year	-	18,000	457,933	-	-	-	-	-	475,933
Less: Adjustment during the year	-	-	-	-	-	-	-	-	-
Balance as at June 30, 2024	967,352,106	4,340,344	38,540,932	10,417,042	13,633,160	2,142,037,843	18,600,844	15,592,356,036	18,787,278,307
Balance as on July 01, 2024	967,352,106	4,340,344	38,540,932	10,417,042	13,633,160	2,142,037,843	18,600,844	15,592,356,036	18,787,278,307
Add: Addition during the year	-	-	274,500	-	-	-	3,651,088	-	3,925,588
Less: Adjustment during the year	-	-	-	-	(2,568,602)	-	-	-	(2,568,602)
Balance as at December 31, 2024	967,352,106	4,340,344	38,815,432	10,417,042	11,064,558	2,142,037,843	22,251,932	15,592,356,036	18,788,635,293
Accumulated Depreciation:									
Balance as on July 01, 2023	-	2,912,747	26,525,453	6,239,452	11,219,083	693,225,316	11,924,500	2,417,515,782	3,169,562,333
Add: Charged during the year	-	355,442	5,537,152	1,087,876	545,512	142,873,923	1,511,625	467,896,148	619,807,678
Less: Adjustment during the year	-	-	-	-	-	-	-	-	-
Balance as at June 30, 2024	-	3,268,189	32,062,605	7,327,328	11,764,595	836,099,239	13,436,125	2,885,411,930	3,789,370,011
Balance as on July 01, 2024	-	3,268,189	32,062,605	7,327,328	11,764,595	836,099,239	13,436,125	2,885,411,930	3,789,370,011
Add: Charged during the year	-	102,902	1,821,814	539,517	272,756	71,436,962	938,367	233,861,969	308,974,287
Less: Adjustment during the year	-	-	-	-	(2,568,602)	-	-	-	(2,568,602)
Balance as at December 31, 2024	-	3,371,091	33,884,419	7,866,845	9,468,749	907,536,201	14,374,492	3,119,273,899	4,095,775,696
Written Down Value (WDV)									
Balance as at June 30, 2024	967,352,106	1,072,155	6,478,327	3,089,714	1,868,565	1,305,938,604	5,164,719	12,706,944,106	14,997,908,296
Balance as at December 31, 2024	967,352,106	969.253	4,931,013	2,550,197	1,595,809	1,234,501,642	7,877,440	12,473,082,137	14,692,859,597

Allocation of Depreciation:	Dec 31, 2024	June 30, 2024	
Cost of Sales	234,800,336	469,407,773	(Depreciation expenses on Plant & Machinery and Maintenance Equipment considered as direct expenses)
General & Administrative Expenses	74,173,951	150,399,905	(Other than depreciation expenses on Plant & Machinery and Maintenance Equipment considered as indirect
Total	308,974,287	619,807,678	expenses)

Baraka Patenga Power Limited and It's Subsidiary Schedule of Intangible Assets as at December 31, 2024

		Г	Schedule-AA
Particulars	Back Office	Inventory	Total
	Software-UCAS	Software	
Amortization Rate	20.00%	20.00%	
Cost:			
Balance as on July 01, 2023	-	371,000	371,000
Add: Addition during the year	472,500		472,500
Less: Adjustment during the year	-	-	-
Balance as at June 30, 2024	472,500	371,000	843,500
Balance as on July 01, 2024	472,500	371,000	843,500
Add: Addition during the year		-	-
Less: Adjustment during the year	-	-	-
Balance as at December 31, 2024	472,500	371,000	843,500
Accumulated Amortization:			
Balance as on July 01, 2023	-	74,200	74,200
Add: Charged during the year	31,500	74,200	105,700
Less: Adjustment during the year	-	-	-
Balance as at June 30, 2024	31,500	148,400	179,900
Balance as on July 01, 2024	31,500	148,400	179,900
Add: Charged during the year	47,250	37,100	84,350
Less: Adjustment during the year	-	-	-
Balance as at December 31, 2024	78,750	185,500	264,250
Written Down Value (WDV)			
Balance as at June 30, 2024	441,000	222,600	663,600
Balance as at December 31, 2024	393,750	185,500	579,250

Baraka Patenga Power Limited and It's Subsidiary Consolidated Schedule for Right of Use Assets as at December 31, 2024

			Г	Schedule-AAA
Particulars	Right-of-Use Assets-Vehicle	Right-of-Use Assets- Office Space	Right-of-Use Assets-Storage Tank	Total
Rate of Depreciation	20.00%	33.33%	33.33%	
Cost:				
Balance as on July 01, 2023	16,871,850	24,856,732	88,239,672	129,968,254
Add: Addition during the year	8,400,000	-	-	8,400,000
Less: Adjustment during the year	-	-	-	-
Balance as at June 30, 2024	25,271,850	24,856,732	88,239,672	138,368,254
Balance as on July 01, 2024	25,271,850	24,856,732	88,239,672	138,368,254
Add: Addition during the year	6,046,000	-	-	6,046,000
Less: Adjustment during the year	-	-	-	-
Balance as at December 31, 2024	31,317,850	24,856,732	88,239,672	144,414,254
Accumulated Depreciation:				
Balance as on July 01, 2023	15,596,273	13,033,300	58,826,448	87,456,021
Add: Charged during the year	2,405,577	6,870,436	29,413,224	38,689,237
Less: Adjustment during the year	-	-	-	-
Balance as at June 30, 2024	18,001,850	19,903,736	88,239,672	126,145,258
Balance as on July 01, 2024	10.001.050	40,000,700	00 000 070	100 145 050
	18,001,850	19,903,736	88,239,672	126,145,258
Add: Charged during the year Less: Adjustment during the year	1,041,533	1,061,356		2,102,889
Balance as at December 31, 2024	19,043,383	20,965,092	88,239,672	128,248,147
Written Down Value (WDV)	19,043,303	20,303,032	00,233,072	120,240,147
Balance as at June 30, 2024	7,270,000	4,952,996	-	12,222,996
Balance as at December 31, 2024	12,274,467	3,891,640	-	16,166,107

Allocation of Depreciation:	Dec 31, 2024	June 30, 2024
Cost of Sales	-	29,413,224
General & Administrative Expenses	2,102,889	9,276,013
Total	2,102,889	38,689,237

Baraka Patenga Power Limited Statement of Financial Position (Un-Audited) as at December 31, 2024

Particulars	Notes	Amount in Taka			
Particulars	Notes	December 31, 2024	June 30, 2024		
ASSETS					
Non-Current Assets					
Property, Plant & Equipment	4.00	2,957,941,453	3,031,170,248		
Right-of-Use Assets	6.00	12,274,467	7,270,000		
Investment in Subsidiary	10.00	1,613,600,000	1,613,600,000		
Total Non-Current Assets		4,583,815,920	4,652,040,248		
Current Assets					
Inventories	11.00	720,756,851	810,459,772		
Investment in Marketable Securities	12.00	110,659	010,459,772		
Advances, Deposits & Pre-payments	13.00	118,838,866	- 135,207,677		
Accounts Receivables	13.00	926.055.600	799,710,552		
Other Receivables	14.00	,,	, ,		
		73,084,313	11,068,313		
Current Account with Related Parties (Receivable)	16.00	40.050.000	40.050.000		
Short Term Investment Cash & Cash Equivalents	17.00 18.00	49,356,000 28,133,507	49,356,000		
Total Current Assets	16.00	1,916,335,796	14,085,836 1,819,888,150		
			, , ,		
TOTAL ASSETS		6,500,151,716	6,471,928,398		
EQUITY & LIABILITIES					
Shareholders' Equity					
Share Capital	19.00	1,729,954,880	1,729,954,880		
Share Premium	20.00	1,462,197,335	1,462,197,335		
Fair Value Reserve	12.00	(781)	-		
Retained Earnings	21.00	1,109,208,049	1,141,939,745		
Total Shareholders' Equity		4,301,359,483	4,334,091,960		
Non-Current Liabilities					
Term Loan-Non Current Maturity	24.00	762,510,109	669,894,585		
Lease Liability-Non Current Maturity	25.00	7,939,675	5,197,212		
Provision for Gratuity	26.00	9,524,175	9,524,175		
Total Non-Current Liabilities		779,973,959	684,615,972		
Current Liabilities					
Term Loan-Current Maturity	24.00	584,894,965	433,521,023		
Lease Liabilities-Current Maturity	25.00	2,031,337	2,637,616		
Other Financial Facility	23.00	373,234,274	395,357,691		
Current Account with Related Parties (Payable)	28.00	356,105,079	578,706,548		
Provision for Income Tax	28.00	36,474,844	23,611,462		
Liabilities for Expenses	30.00	7,953,400	8,139,408		
Accounts Payable	30.00	12,936,075	8,139,408 538,903		
Unclaimed Dividend	32.00		10,704,099		
Oficialmed Dividend Other Liabilities		10,585,486	, ,		
	33.00	34,602,814	3,716 1,453,220,466		
Total Current Liabilities		1,418,818,274			
TOTAL EQUITY & LIABILITIES		6,500,151,716	6,471,928,398		
Net Assets Value Per Share (NAVPS)	42.00	24.86	25.05		

The accounting policies and other notes form an integral part of these financial statements.

The financial statements were approved by the Board of directors on January 29, 2025 and were signed on its behalf by:

Company Secretary

Aleen _

Managing Director Signed in terms of our separate report of even date annexed.

Dated: Dhaka 29 January, 2025

(Charles)

Chief Financial Officer

hut Director XI.

Director

Baraka Patenga Power Limited Statement of Profit or Loss and Other Comprehensive Income (Un-Audited) for the half year ended December 31, 2024

		Period	Ended	2nd Qtr. Ende	d (03 months)
Particulars	Notes	01 July 2024 to 31 Dec. 2024	01 July 2023 to 31 Dec. 2023	01 Oct. 2024 to 31 Dec. 2024	01 Oct. 2023 to 31 Dec. 2023
	• •	Amount (Tk.)	Amount (Tk.)	Amount (Tk.)	Amount (Tk.)
Revenue	34.00	1,122,023,426	1,155,074,081	687,855,371	442,767,258
Cost of Revenue Gross Profit/(Loss)	35.00	(925,453,447) 196,569,979	(970,329,449) 184,744,632	(555,478,651) 132,376,720	(348,659,014) 94,108,244
General & Administrative Expenses	36.00	(34,134,162)	(35,261,565)	(16,790,497)	(17,846,903)
Operating Profit/(Loss)	-	162,435,817	149,483,067	115,586,223	76,261,341
Other Income/(Loss)	37.00	47,745,940	79,103,836	62,600,548	121,090,111
Financial Expenses	38.00	(195,450,973)	(137,340,165)	(118,692,735)	(77,588,984)
Net Profit/(Loss) before Tax	_	14,730,784	91,246,738	59,494,036	119,762,468
Income Tax Expenses Current year Prior year	40.00	(12,863,382)	(23,464,621)	(12,698,108)	(23,352,121)
Net Profit/(Loss) after Tax	-	1,867,402	67,782,117	46,795,928	96,410,347
Other Comprehensive Income/(Loss) from Investment in Marketable Securities	12.00	(781)	(60,724)	18,179	(179,791)
Total Comprehensive Income/(Loss) for the year	-	1,866,621	67,721,393	46,814,107	96,230,556
Earnings Per Share (EPS)	41.00	0.01	0.39	0.27	0.56

The accounting policies and other notes form an integral part of these financial statements.

The financial statements were approved by the Board of directors on January 29, 2025 and were signed on its behalf by:

Othow

Company Secretary

Managing Director Signed in terms of pur separate report of even date annexed.

Testa

Director

(A) Directo

Chief Financial Officer

Baraka Patenga Power Limited Statement of Changes in Equity (Un-Audited) for the half year ended December 31, 2024

					Amount in Taka
Particulars	Share Capital	Share Premium	Fair Value Reserve	Retained Earnings	Total
Balance as on July 01, 2024	1,729,954,880	1,462,197,335	-	1,141,939,745	4,334,091,960
Increase/(Decrease) in Fair Value	-	-	(781)	-	(781)
Payment of Cash Dividend @ 2% for the year 2023-2024	-	-	-	(34,599,098)	(34,599,098)
Net Profit/(Loss) during the year	-	-	-	1,867,402	1,867,402
Balance as at Dec. 31, 2024	1,729,954,880	1,462,197,335	(781)	1,109,208,049	4,301,359,483

Particulars	Share Capital	Share Premium	Fair Value Reserve	Retained Earnings	Total
Balance as on July 01, 2023	1,729,954,880	1,462,197,335	262,820	1,183,865,826	4,376,280,861
Increase/(Decrease) in Fair Value	-	-	(60,724)	-	(60,724)
Payment of Cash Dividend @ 5% for the year 2022-2023	-	-	-	(86,497,744)	(86,497,744)
Net Profit/(Loss) during the vear				67,782,117	67,782,117
Balance as on Dec 31, 2023	1,729,954,880	1,462,197,335	202,096	1,165,150,199	4,357,504,510
Balance as on Jan 01, 2024	1,729,954,880	1,462,197,335	202,096	1,165,150,199	4,357,504,510
Increase/(Decrease) in Fair Value			(202,096)		(202,096)
Net Profit/(Loss) during the year	-	-	-	(23,210,454)	(23,210,454)
Balance as at June 30, 2024	1,729,954,880	1,462,197,335	-	1,141,939,745	4,334,091,960

The accounting policies and other notes form an integral part of these financial statements.

Signed in terms ϕ f our separate report of even date annexed.

The financial statements were approved by the Board of directors on January 29, 2025 and were signed on its behalf by:

Company Secretary

Managing Director

Chief Financial Officer

kth Director

Director

Baraka Patenga Power Limited Statement of Cash Flows (Un-Audited) for the half year ended December 31, 2024

		Period E	nded	2nd Qtr. Ended (03 months)	
Particulars	Notes	01 July 2024 to 31 Dec. 2024	01 July 2023 to 31 Dec. 2023	01 Oct. 2024 to 31 Dec. 2024	01 Oct. 2023 to 31 Dec. 2023
		Amount (Tk.)	Amount (Tk.)	Amount (Tk.)	Amount (Tk.)
A. Cash Flow from Operating Activities: Cash Receipts from Customer Cash Receipts from Others Cash Paid to Suppliers		995,678,378 1,084,006 (592,808,814)	1,206,638,045 480,606 (1,025,506,237)	- 496,882,907.00 1,033,091.00 (431,167,890.00)	- 349,929,022.00 480,606.00 (200,797,390.00)
Cash Paid to Others Change in Foreign Exchange Transactions Cash Generated from Operating Activities		(46,245,628) (3,228,458) 354,479,484	(47,506,629) (4,333,975) 129,771,810	(26,366,155.00) 4,233,086.00 44,615,039	(26,681,414.00) 10,266,421.00 133,197,245
Income Tax Paid Financial Expenses Net Cash from Operating Activities	-	(460,182) (174,017,503) 180,001,799	(76,792) (160,790,860) (31,095,842)	(294,908.00) (116,791,474.00) (72,471,343)	(96,121.00) (82,537,502.00) 50,563,622
B. Cash Flow from Investing Activities: Acquisition of PPE Investment in Marketable Securities Fixed Deposit Receipt (FDR) Dividend Received Investment in Subsidiary Company Net Cash Used in Investing Activities		(6,784,600) (309,761) - - (7,094,361)	(1,437,568) 564,705 (12,200,000) (13,072,863)	(6,746,000.00) 6,096.00 - - - (6,739,904)	(16,859.00) - - (16,859)
C. Cash Flow from Financing Activities: Term Loan Repayment Lease Liability Repayment Dividend Paid Current Account With Related Parties Short term Loan Issue of Share Capital Net Cash Generated from Financing Activities		233,853,580 3,503,676 (118,613) (245,826,340) (150,272,070 	(184,454,095) (305,491) 3,094 183,269,397 (104,390,323) - (105,877,418)	316,717,529.00 3,702,617.00 (112,748.00) (410,356,723.00) 42,717,468.00 - - (47,331,857)	(84,186,013.00) (184,829.00) (7,058.00) 186,178,637.00 (150,837,243.00)
Net Cash Inflow/(Outflow) for the year (A+B+C) Cash and Cash Equivalent at the Beginning of the year Cash and Cash Equivalents at the End of the year		14,047,671 14,085,836 28,133,507	(150,046,123) 161,906,364 11,860,241	(126,543,104) 154,676,611 28,133,507	1,510,257 10,349,984 11,860,241
The above Balance Consists of the followings: Cash in Hand Cash at Bank Cash Available on BO A/C at year ended		400,468 27,694,077 38,962	822,621 11,022,276 15,344	- 400,468 27,694,077 38,962	- 822,621 11,022,276 15,344
Total	-	28,133,507	11,860,241	28,133,507	11,860,241
Net Operating Cash Flows Per Share (NOCFPS)	44.00	1.04	(0.18)	(0.42)	0.29

The financial statements were approved by the Board of directors on January 29, 2025 and were signed on its behalf by:

Elkon Company Secretary Thee

Chief Financial Officer

Ann Director AM

Director

Managing Directør Signed in terms of our separate report of even date annexed.

Baraka Patenga Power Limited Schedule for Property, Plant & Equipment as at December 31, 2024

									Schedule-B
				Freehold A	ssets				
Particulars	Land & Land Development	Furniture & fixture	Office & Electrical Equipment	Office Decoration	Motor Vehicles	Building & Civil Construction	Maintenance Equipment	Plant & Machineries	Total
Rate of Depreciation	0.00%	10.00%	20.00%	20.00%	20.00%	6.67%	20.00%	3.00%	
Cost:									
Balance as on July 01, 2023	128,726,380	2,432,237	8,826,416	5,068,665	7,592,603	446,880,112	11,042,719	3,873,699,199	4,484,268,331
Add: Addition during the year	-	18,000	107,218	-	-	-	-	-	125,218
Less: Adjustment during the year	-	-	-	-	-	-	-	-	-
Balance as at June 30, 2024	128,726,380	2,450,237	8,933,634	5,068,665	7,592,603	446,880,112	11,042,719	3,873,699,199	4,484,393,549
Balance as on July 01, 2024	128,726,380	2,450,237	8,933,634	5,068,665	7,592,603	446,880,112	11,042,719	3,873,699,199	4,484,393,549
Add: Addition during the year	-		38,600	-	-	-	-	-	38,600
Less: Adjustment during the year	-	-	-	-	(2,568,602)	-	-	-	(2,568,602)
Balance as at December 31, 2024	128,726,380	2,450,237	8,972,234	5,068,665	5,024,001	446,880,112	11,042,719	3,873,699,199	4,481,863,547
Accumulated Depreciation:									
Balance as on July 01, 2023	-	2,147,591	7,171,152	4,718,665	7,592,603	257,516,012	11,042,719	1,016,186,142	1,306,374,884
Add: Charged during the year	-	166,431	438,640	100,000	-	29,806,903	-	116,336,443	146,848,417
Less: Adjustment during the year	-	•	-	-	-	-	-	-	-
Balance as at June 30, 2024	-	2,314,022	7,609,792	4,818,665	7,592,603	287,322,915	11,042,719	1,132,522,585	1,453,223,301
Balance as on July 01, 2024	-	2,314,022	7,609,792	4,818,665	7,592,603	287,322,915	11,042,719	1,132,522,585	1,453,223,301
Add: Charged during the year	-	8,397	223,430	50,000	-	14,903,452		58,082,116	73,267,395
Less: Adjustment during the year	-		-	-	(2,568,602)	-	-	-	(2,568,602)
Balance as at December 31, 2024	-	2,322,419	7,833,222	4,868,665	5,024,001	302,226,367	11,042,719	1,190,604,701	1,523,922,094
Written Down Value (WDV)									
Balance as at June 30, 2024	128,726,380	136,215	1,323,842	250,000	-	159,557,197	-	2,741,176,614	3,031,170,248
Balance as at December 31, 2024	128,726,380	127,818	1,139,012	200,000	-	144,653,745	-	2,683,094,498	2,957,941,453

Allocation of Depreciation:	Dec 31, 2024	June 30, 2024]
Cost of Sales	58,082,116	116,336,443	(Deprecia
General & Administrative Expenses	15,185,279	30,511,974	(Other that
Total	73,267,395	146,848,417	

iation expenses on Plant & Machinery and Maintenance Equipment considered as direct expenses) han depreciation expenses on Plant & Machinery and Maintenance Equipment considered as indirect expenses)

Baraka Patenga Power Limited Schedule for Right of Use Assets as at December 31, 2024

			Г	Schedule-BB
Particulars	Right-of-Use Assets-Storage Tank	Right-of-Use Assets-Office Space	Right-of-Use Assets-Motor Vehicle	Total
Rate of Depreciation:	33.33%	33.33%	20.00%	
Cost:				
Balance as on July 01, 2023	16,646,398	7,200,721	-	23,847,119
Add: Addition during the year	-	-	8,400,000	8,400,000
Less: Adjustment during the year	-	-	-	-
Balance as at June 30, 2023	16,646,398	7,200,721	8,400,000	32,247,119
Balance as on July 01, 2024	16,646,398	7,200,721	8,400,000	32,247,119
Add: Addition during the year	-	-	6,046,000	6,046,000
Less: Adjustment during the year	_	-	-	-
Balance as at December 31, 2024	16,646,398	7,200,721	14,446,000	38,293,119
Accumulated Depreciation:				
Balance as on July 01, 2023	11,097,598	4,800,480	-	15,898,078
Add: Charged during the year	5,548,800	2,400,241	1,130,000	9,079,041
Less: Adjustment during the year	-	-		-
Balance as at June 30, 2023	16,646,398	7,200,721	1,130,000	24,977,119
Balance as on July 01, 2024	16,646,398	7,200,721	1,130,000	24,977,119
Add: Charged during the year	, ,	.,,	1,041,533	1,041,533
Less: Adjustment during the year	-	-	.,,	-
Balance as at December 31, 2024	16,646,398	7,200,721	2,171,533	26,018,652
Written Down Value (WDV)				
Balance as at June 30, 2024	-	-	7,270,000	7,270,000
Balance as at December 31, 2024	-	-	12,274,467	12,274,467

Allocation of Depreciation:	Dec 31, 2024	June 30, 2024
Cost of Sales	-	5,548,800
General & Administrative Expenses	1,041,533	3,530,241
Total	1,041,533	9,079,041

Baraka Patenga Power Limited Notes to the Financial Statements as on and for the year ended December 31, 2024

1.00 Reporting Entity:

1.01 Background of the Company:

Baraka Patenga Power Limited (hereinafter referred to as the Company) was incorporated in Bangladesh on June 07, 2011 as a Private Limited Company and converted as a Public Limited Company under the Companies Act. 1994 on April 28, 2014 having its registered office at Khairun Bhaban (6th floor), Mirboxtola, Sylhet.

1.02 Nature of the Business:

The principal activity of the Company is to set up power plants for generation and supply of electricity for term of 15 year from the commercial operation date. The plant having capacity of 50 MW located at Patenga, Chittagong started its commercial operation on May 04, 2014.

The Plant has been implemented by using 08 nos. of brand new Rolls Royce Engine having capacity of 6.984 MW each with total capacity of 55.872 MW of the plant. In addition, a co-generation secondary power plant with capacity of 3.20 MW has been installed and started its commercial operation on April 10, 2015. The STG plant runs by heat recovery from 08 nos. of Rolls Royce gensets exhaust gas without burning any fuel and reduces the fuel cost by 6.40% annually. For the first time in power sector in Bangladesh, a Desulfurization plant has been introduced to the project to reduce sulfur emission at an accentable low level

1.03 Environmental Commitment:

The Company ethos places a special emphasis on environmental and ecological issues. Its efforts to preserve and regenerate the environment and expression in the slew of projects and programs it has undertaken in and around its facilities and operations. A focus area, in this context, is the climate change crisis. The Company beliefs on sustainability have led to a Company policy that emphasizes environment preservation. BPPL work on projects that include experiencing green cover, reducing effluents and emission, maintaining local ecological and improving long term coronate sustainability.

2.00 Basis of Preparation and Presentation of the Financial Statements:

2.01 Statement of Compliance:

The financial statements have been prepared in accordance with International Accounting Standards (IAS), International Financial Reporting Standards (IFRS), the Companies Act, 1994 and other laws and regulations applicable internationally.

The following International Accounting Standards were applied for the preparation of the financial statements for the period under review:

- IAS 1 Presentation of Financial Statements;
- IAS 2 Inventories;
- IAS 7 Statement of Cash Flows;
- IAS 8 Accounting Policies, Changes in Accounting Estimates and Errors;
- IAS 10 Events after the Reporting Period;
- IAS 12 Income Taxes;
- IAS 16 Property, Plant & Equipment;
- IAS 19 Employee Benefits;
- IAS 21 The Effects of Change in Foreign Exchange Rates;
- IAS 23 Borrowing Costs;
- IAS 24 Related Party Disclosures;
- IAS 28 Investments in Associates and Joint Ventures;
- IAS 32 Financial Instruments : Presentation;
- IAS 33 Earnings Per Share;
- IAS 34 Interim Financial Reporting;
- IAS 37 Provisions, Contingent Liabilities and Contingent Assets;
- IAS 38 Intangible Assets;
- IFRS 3 Business Combination;
- IFRS 7 Financial Instruments: Disclosures;
- IFRS 9 Financial Instruments;
- IFRS 10 Consolidated Financial Statements;
- IFRS 12 Disclosures of Interests in Other Entities;

- IFRS 13 Fair Value Measurement;
- IFRS 15 Revenue from Contracts with Customers;
- IFRS 16 Leases.

2.02 Other regulatory Compliances:

In addition to the aforesaid, the Company is also required to comply with the following in addition to the Companies Act, 1994 and other applicable laws and regulations: Income Tax Act, 2023; The Finance Act, 2024; Value Added Tax & Supplementary Duty Act, 2012; Value Added Tax & Supplementary Duty Rules, 2016; Bangladesh Labor Act, 2006 (Amended in 2013); Securities and Exchange Ordinance, 1969; Securities and Exchange Rules, 1987.

2.03 Date of Authorization:

The Board of Directors authorized the financial statements for issue on January 29, 2025.

2.04 Reporting Period:

The financial period of the Company is from July 01, 2024 to December 31, 2024.

2.05 Accrual Basis of Accounting

These financial statements have been prepared under the accrual basis of accounting.

2.06 Basis of Measurement:

All the elements of financial statements have been measured on "Historical Cost" basis which is as provided in "The Framework for the Preparation and Presentation of Financial Statements" issued by the International Financial Reporting Standards (IFRS).

2.07 Responsibility for Preparation and Presentation of Financial Statements:

The Board of Directors is responsible for the preparation of financial statements under section 183 of the Companies Act, 1994 and as per the provision of "The Framework for the Preparation and Presentation of Financial Statements" issued by the International Accounting Standard (IAS).

2.08 Use of Estimates and Judgment:

The preparation of financial statements in conformity with IASs requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates.

Estimates and underlying assumptions are reviewed on going concern basis. Revisions to accounting estimates are recognized in the period in which the estimates are revised if the revision affects only that period, or in the period of revision and future periods if the revision affects both current and future periods.

In particular, information about significant areas of estimation uncertainty and critical judgments in applying accounting policies that have the most significant effect on the amount recognized in the financial statements are described in the following notes:

Note 4.00: Property, Plant & Equipment (considering useful life of assets);

Note 11.00: Inventories;

Note 12.00: Investment in Marketable Securities;

Note 14.00: Accounts Receivable;

Note 29.00: Provision for Income Tax;

Note 30.00: Liabilities for Expenses.

2.09 Functional and Presentational Currency and Level of Precision:

The financial statements are prepared in Bangladeshi Taka (Taka/Tk./BDT) which is the Company's both functional currency and presentation currency. All financial information presented in Taka and have been rounded off to the nearest Taka.

2.10 Principal Accounting Policies:

The specific accounting policies have been selected and applied by the Company's management for significant transactions and events that have a material effect within the Framework for preparation and presentation of the financial statements. Financial statements have been prepared and presented in compliance with IAS-1 "Presentation of Financial Statements". The previous year's figures were formulated according to the same accounting principles. Compared to the previous year, there were no significant changes in the accounting and valuation policies affecting the financial position and performance of the Company. However, changes made to the presentation are explained in the note for each respective item. Accounting and valuation methods are disclosed for reasons of clarity. The Company classified the expenses using the function of expenses method as per IAS-1.

3.00 Significant Accounting Policies:

The accounting policies set out below have been applied consistently through out the period presented in these financial statements.

3.01 Basis of Consolidation and Separate Financial Statements:

The Company has complied with IFRS 10 & IAS 28 in preparing consolidated financial statements and accounted for investment in associates. Baraka Patenga Power Limited has held shares 51 % as well as management control over as per IAS 28 Para 13 or held share more than 50%, the companies are treated as subsidiary companies. Controls exist when Baraka Patenga Power Limited has the power to govern the financial and operating policies of an entity so as to obtain benefits from its activities. In assessing control, potential voting rights that presently are exercisable are taken into account. The accounting policies of subsidiaries have been changed when necessary to align them with the policies adopted by Baraka Patenga Power Limited.

Name of Subsidiary	Date of Acquisition	Controlling Interest	Non- Controlling Interest	Reason for Business Combination	Qualitative Description
Karnaphuli Power Limited (The prime objective of the Company is to set up power plants for generation and supply of electricity)	27 April 2017	51%	49%	Limited (BPPL) is one of the initial shareholders of Karnaphuli Power Limited (KPL). Before obtaining control, BPPL held 48.57% of shares of KPL and in FY 2016-17 BPPL's holding stood at 51%. Accordingly, KPL become the subsidiary of BPPL which resulted in business combination. Moreover, as Baraka	help both party to operate more effectively and efficiently as both the party is of identical nature as such it helps to exercise better control in the business.
Baraka Shikalbaha Power Limited	13 December 2017 (Acquired upon incorporation)	51%	49%	Limited (BPPL) is one of the	help both party

Subsidiaries:

(The prime objective of the Company is to set up power plants for generation and supply of electricity)				Limited (BSPL) holding 51% more shares upon its effectively and incorporation. Thus, BSPL is efficiently as the subsidiary of BPPL from both the party inception which resulted in business combination. Noreover, as Baraka Patenga Power Limited (acquirer) is operating in the same line of business, so the business combination will help acquirer to govern the financial and operating policies of the acquiree and obtain benefits form its business activities.
Baraka Securities Limited (The principal activities of the company are to carry on the	11 March 2021 (Acquired upon incorporation)	51%	49%	Baraka Patenga Power Diversified Limited (BPPL) is one of the initial shareholders of Baraka Securities Limited (BSL) holding 51% shares upon its incorporation. Thus, optimum BSL is the subsidiary of BPPL from inception which resulted in business

3.02 Property, Plant and Equipment:

a. Recognition and Measurement:

In compliance with IAS-16, Property, Plant & Equipment items of property, plant and equipment (PPE), excluding land, are initially measured at cost and disclosed as cost less accumulated depreciation and accumulated impairment losses, if any. Land is measured at cost. The cost of an item of PPE comprises its purchase price, import duties and non-refundable taxes, after deducting trade discount and rebates and adding any costs directly attributable to bringing the assets to the location and condition necessary for these to be capable of operating in the intended manner.

b. Capitalization of Borrowing Cost:

Finance costs that are directly attributable to the construction of plants are included in the cost of those plants in compliance with IAS-23: Borrowing Cost. Capitalization of borrowing costs cease from the date of the report submitted by commercial test witness committee which, in accordance with Power Purchase Agreement, confirms the availability of plants for use

c. Subsequent Costs:

The cost of replacing part of an item of property, plant and equipment is recognized in the carrying amount of the item if it is probable that the future economic benefits embodied within the part will flow to the Company and its cost can be measured reliably. The cost of the day to day maintaining on PPE is recognized in the Statement of Profit or Loss and Other Comprehensive Income as incurred.

d. Depreciation:

No depreciation is charged on land and land development.

Depreciation is recognized in the Statement of Profit or Loss and Other Comprehensive Income on a straight line basis over the estimated useful lives of each item of property, plant & equipment.

Each item of PPE are depreciated when the asset is available for use. In case of disposals, no depreciation is charged in the month of disposal.

Depreciation of Power Plant has been charged considering 30 years of useful life and residual value as 10% of original cost, on straight line basis on the ground that management intends to continue with operation after completion of 15 years as stated in the Power Purchase Agreement (PPA).

The rate of depreciation on PPE for the current period for the Company and its subsidiaries as follows:

Name of the Assets	Rate (%)
Land & Land Development	-
Furniture & Fixtures	10%
Office & Electrical Equipment	20%
Office Decoration	20%
Motor Vehicles	20%
Building & Civil Construction	6.67%
Maintenance Equipment	20%
Motor Vehicle-Lease (Right of Use Assets)	20%
Plant & Machineries	3%
Right of Use Assets-HFO Tank	33.33%
Right of Use Assets-Office Space	33.33%

e. Retirements and Disposals:

An asset is derecognized on disposal or when no future economic benefits are expected from its use and subsequent disposal. Gains or losses arising from the retirement or disposal of an asset is determined as the difference between the net disposal proceeds and the carrying amount of the asset and is recognized as gain or loss from disposal of asset under other income in the Statement of Profit or Loss and Other Comprehensive Income

f. Impairment:

If the recoverable amount of an asset is less than its carrying amount, the carrying amount of the asset should be reduced to its recoverable amount. That reduction is an impairment loss. An impairment loss is recognized as an expense in the Statement of Profit or Loss and Other Comprehensive Income.

g. Leased Assets:

Changes to the company's accounting policies have been made as required, in accordance with the transitional provisions in the respective IFRS-16 Lease.

IFRS 16 supersedes IAS-17 Leases. The standard sets out the principles for the recognition, measurement, presentation and disclosure of leases and requires lessees to recognise most leases on the balance sheet.

The Group adopted IFRS 16 using the modified retrospective method of adoption with the date of initial application of 1 January, 2019. Under this method, the standard is applied retrospectively with the cumulative effect of initially applying the standard recognised at the date of initial application. The company elected to use the transition practical expedient to not reassess whether a contract is, or contains a lease at 1 January, 2019. Instead, the company applied the standard only to contracts that were previously identified as leases applying IAS-17 at the date of initial application.

The IFRS 16 requires to recognise the present value of minimum lease payment under the lease agreement as asset and Liability namely "Right to Use of Asset" and "Lease Liability" respectively.

h. Recognition and Measurement:

Finance leases have been recognized as assets and liabilities in the statement of financial position at amounts equal at the inception of lease to the lower of fair value of leased property and present value of minimum lease payments. The interest implicit in the lease has been spread equally over the lease term

i. Depreciation:

Finance leases give rise to depreciation expense for a depreciable asset as well as a finance expense for each accounting year. The depreciation policy for depreciable assets is consistent with that for depreciable assets which are owned.

3.03 Financial Instruments:

A financial instrument is a contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity. Financial assets and financial liabilities are recognized when the company becomes a party to the contractual provisions of the instruments.

Financial assets and financial liabilities are initially measured at fair value. Transaction costs that are directly attributable to the acquisition or issue of financial assets and financial liabilities (other than financial assets and financial liabilities at fair value through profit or loss) are added to or deducted from the fair value of the financial assets or financial liabilities, as appropriate, on initial recognition. Transaction costs directly attributable to the acquisition of financial assets or financial liabilities at fair value through profit or loss are recognized immediately in Statement of Profit or Loss and Other Comprehensive Income

3.04 Advances, Deposits & Pre-payments:

Advances are initially measured at cost. After initial recognition advances are carried at cost less deductions, adjustments or charges to other account heads such as PPE or inventory etc.

3.05 Cash & Cash Equivalents:

For the purpose of Financial position and Cash Flow Statements, Cash in hand and Bank balances represent cash and cash equivalents considering the IAS-1 "Presentation of Financial Statements" and IAS-7 "Statement of Cash Flow", which provide that Cash and Cash equivalents are readily convertible to known amounts of Cash and are subject to an insignificant risk of changes in value and are not restricted as to use.

3.06 Statement of Cash Flows:

Statement of Cash Flow is prepared principally in accordance with IAS-7 "Cash Flow Statement" and the cash flow from the operating activities have been presented under direct method as prescribed by the Securities and Exchange Rules, 1987 and considering the provision of paragraph 19 of IAS-7 which provides that "Enterprises are Encouraged to Report Cash Flow from Operating Activities using the Direct Method".

3.07 Accounts Receivables:

Accounts receivables consists of unpaid bills receivables from Bangladesh Power Development Board (BPDB) and unbilled revenue recognized at the Statement of Financial Position date.

3.08 Inventories:

Inventories consisting of HFO, lube oil, diesel, alternator grease, coolnet water, spare parts etc. These are for use in the operation and maintenance of power plant. Cost of inventories include expenditure incurred in acquiring the inventories and other costs incurred in bringing them to use. Inventories are valued at cost or net realized valued which ever is lower.

3.09 Provisions:

A provision is recognized on the balance sheet date if, as a result of past events, the Company has a present legal or constructive obligation that can be estimated reliably, and it is probable that an outflow of economic benefits will be required to settle the obligation.

3.10 Employee Benefits:

a. Defined Benefit Plan (Gratuity):

The Company, for its present eligible permanent employees, operates a gratuity scheme. On 1st July, 2020 National Board of Revenue has approved the Baraka Patenga Power Limited Employees' Gratuity Fund. Every confirmed employees having minimum 05 (five) years of service with the Company will be eligible for membership for gratuity benefit. Although no actuarial valuation was done to quantify actuarial liabilities as per IAS 19: Employment Benefits, such valuation is not likely to yield a result significantly different from the current provision

b. Defined Contribution Plan (Provident Fund):

The Company contributes to a registered provident fund scheme (defined contribution plan) for employees of the Company eligible to be members of the fund in accordance with the rules of the provident fund constituted under an irrevocable trust. All permanent employees contribute 7.5% of their basic salary to the provident fund and the Company also makes equal contribution. The fund is recognized by the National Board of revenue

c. Workers' Profit Participation Fund:

Exemption of implementing provision for WPPF as per Labor Act, 2006 (Amendment 2013) for power producer in Private sector is under consideration of Ministry of Labor and Employment consequence of the request made by the Ministry of Power, Energy and Mineral Resources (MPEMR) vide their letter # 27.00.0000.071.31.002.2013.278 dated 31 May 2017 with a ground of highly capital-intensive power industry. initially on 13 March 2017, Bangladesh Independent Power Producers Association (BIPPA) requested to MPEMR vide letter # BIPPA/SGO/MoPE&MR/2017/049 regarding the issue.

In view of that, the Management of the Company has decided not to recognize provisions for WPPF until the decision of Ministry of Labor and employment is made out.

d. Employees' Life Insurance:

The Company has introduced employees' life insurance policy for its permanent employees with insurance coverage. The amount of premium is calculated based on employees latest basic salary. Premium is charged as expenses in Statement of Profit or Loss and Other Comprehensive Income.

e. Employees' Car Loan:

The Company provides car facility in the form of car loan to its senior management, which the concern employee will pay back in monthly installment.

f. Leave Encashment:

The Company has leave encashment policy for its permanent employee who served at least one year and can avail at the time of leaving the Company.

3.11 Foreign Currency Translation:

Foreign currency transactions are translated into Bangladeshi taka at the rates ruling on the transaction date. All monetary assets and liabilities at the balance sheet date are translated using rates prevailing on that day. Gain/Loss arising from translation of foreign currency is recognize as Income/Expenses in the Statement of Profit or Loss and Other Comprehensive Income.

3.12 Revenue Recognition:

Revenue is initially recognized in the Statement Of Profit or Loss and Other Comprehensive Income upon supply of electricity based on net energy output on a monthly basis. Net energy output is determined by the Joint meter reading and verification committee consisting of BPPL personnel's and BPDB representatives. After initial recognition, adjustment is made on actual bill paid by the BPDB.

3.13 Financial Expenses:

Financial expenses comprises interest expenses on Ioan. All borrowing costs are recognized in the Statement Of Profit or Loss and Other Comprehensive Income using effective interest method except to the extent that they are capitalized during construction period of the plants in compliance with IAS-23: Borrowing Cost.

3.14 Income Tax:

a. Current Tax:

No provision for Income Tax on revenue is required to be recognized as the Company has received exemption from all of its taxes from Government of Bangladesh under Private Sector Power Generation Policy & SRO # 211 dated July 01, 2013 for a period of 15 years from starts of its commercial operation date.

Income Tax on other income & financial income has recognized using Tax rates enacted or substantively enacted at the reporting date. The Tax rates used for reporting periods are:

Income	Tax Rates					
Year	Other Income	Capital Gain	Dividend Income			
2023-2024	As per Section 82C	10% & 15%	20%			
2024-2025	As per Section 163	10% & 15%	20%			

Detail calculation of current tax is given in Annexure-1.

b. Deferred Tax:

As the Company is exempted from tax, there is no deferred tax is recognized in reporting period on temporary difference is accrued between the carrying amount of assets and liabilities for financial reporting purpose and amounts used for taxation purpose.

3.15 Earnings per Share:

The Company presents basic and diluted (when applicable) earnings per share (EPS) data for its ordinary shares.

a. Basic Earnings per Share:

Basic earnings per share is calculated by dividing the total comprehensive income attributable to the ordinary shareholders of the Company by the weighted average number ordinary share outstanding during the reported period.

b. Weighted Average Number of Ordinary Shares Outstanding during the year:

This represents the number of ordinary shares outstanding at the beginning of the year plus the number of ordinary shares issued during the year multiplied by a time weighting factor. The time weighting factor is the number of days the specific shares are outstanding as a proportion of the number of days in the year.

c. Diluted Earnings Per Share:

A there were no potential ordinary shares issued by the Company, so no dilution is taken into effect.

3.16 Contingencies:

Contingencies arising from claim, litigation assessment, fines, penalties etc. are recorded when it is probable that a liability has been incurred and the amount can reasonably be measured.

3.17 Impairment:

At each reporting date indications of impairment are reviewed. We assessed Financial & Non-financial assets whether there is objective evidence that in impaired. As on December 31, 2024 the assessment of indicators of impairment reveals that impairment testing is not required for the Company.

3.18 Segment Reporting:

No segmental reporting is applicable for the company as required by IAS-14: "Segment Reporting" as the company operates in a single industry segment and within a single geographical territory.

3.19 Off Setting:

In compliance to IAS-1 and IAS-32, offsetting is done for a particular vendor or customer when the following conditions are met:

- * Each of the two parties owes the other determinable amounts;
- * The entity has the right to set off against the amount owed by other party;
- * The entity intends to offset;
- * The right of setoff is legally enforceable.

3.20 Components of the Financial Statements:

According to the International Accounting Standards (IAS)-1 "Presentation of Financial Statements" the complete set of Financial Statements includes the following components:

- * Statement of Financial Position as on December 31, 2024;
- * Statement of Profit or Loss and Other Comprehensive Income for the year ended December 31, 2024;
- * Statement of Changes in Equity for the period ended December 31, 2024;
- * Statement of Cash Flows for the period ended December 31, 2024; and
- * Accounting Policies and Explanatory Notes.

3.21 Events after Reporting Period:

Events after reporting period that provide additional information about the Company's position at the balance sheet date are reflected in the financial statements. Events after reporting period that are not adjusting event are disclosed as off balance sheet items.

3.22 Going Concern:

The company has adequate resources to continue the operation for foreseeable future and hence, the financial statements have been prepared on going concern basis. Assessed by the management, there are no material uncertainties relating to events or conditions which may cause significant doubt upon the Company's ability to continue as a going concern

3.23 Related Party Disclosure:

As per International Accounting Standard (IAS -24) the parties are considered to be related if one party has the ability to control the other party or exercise significant influence over the other party in making financial and operating decisions.

3.25 Basis of Preparation of the interim Financial Statements:

These interim financial statements should be read in conjunction with the Financial Statements for the year ended 30 June, 2024 (hereafter referred to as the "Annual Financial Statements"), as they provide an update to previously reported information.

The accounting policies used are consistent with those used in the Annual Financial Statements. The financial statements have been prepared in accordance with the International Financial Reporting Standards (IFRSs). The presentation of the Interim Financial Statements is consistent with the Annual Financial Statements. Where necessary, the comparatives have been reclassified or extended to take into account any presentational changes made in the Annual Financial Statements. The preparation of the Interim Financial Statements. The preparation of the Interim Financial Statements and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities at the date of the Interim Financial Statement's best judgment at the date of the Interim Financial Statements, deviate from the actual, the original estimates and assumptions will be modified as appropriate in the period in which the circumstances change.

Notos	Particulars	Amo	unt in Taka
Notes	Farticulars	Dec. 31, 2024	June 30, 2024
4.00	Property. Plant & Equipment:		
	This is made-up as follows:		
	A. Cost:		
	Opening Balance	4,484,393,549	4,484,268,331
	Add: Addition during the year	38,600	125,218
	Less: Adjustment during the year	(2,568,602)	-
	Closing Balance	4,481,863,547	4,484,393,549
	B. Accumulated Depreciation:		
	Opening Balance	1,453,223,301	1,306,374,884
	Add: Charged during the year	73,267,395	146,848,417
	Less: Adjustment during the year	(2,568,602)	· · · -
	Closing Balance	1,523,922,094	1,453,223,301
	Written Down Value (WDV) (A-B)	2,957,941,453	3,031,170,248

A detailed Schedule on Property, Plant and Equipment has been given in Schedule-B.

Hypothecation of above PPE on first ranking pari passu basis creating present and future charge with the RJSC against the Term Loan that sanctioned by the United Commercial Bank PLC. & Trust Bank PLC.

4.A Consolidated Property, Plant & Equipment:

Less: Inter Company Adiustment during the year Total	(54,219,883) 14,638,639,714	(54,219,883) 14,943,688,413
Balala Oboanio Ennioa	14.692.859.597	14.997.908.296
Baraka Securities Limited	5.059.639	6.126.477
Karnaphuli Power Limited	5,839,010,617	5,955,900,511
Baraka Shikhalbaha Power Limited	5,890,847,888	6,004,711,060
Baraka Patenda Power Limited	2,957,941,453	3,031,170,248
This balance represents:		

A details of Consolidated Schedule on Property, Plant and Equipment has been given in Schedule-A.

5.A Consolidated Intangible Assets:

Total	579,250	663,600
Less: Inter Company Adjustment during the year	-	-
	579,250	663,600
Baraka Securities Limited	393,750	441,000
Karnaphuli Power Limited	185,500	222,600
Baraka Shikalbaha Power Limited	-	-
Baraka Patenga Power Limited	-	-
This balance represents:		

A details of Consolidated schedule on Right of Use Assets has been given in Schedule - AA.

6.00 Right-of-Use Assets:

32 247 110	23.847.119
- , , -	- , - , -
6,046,000	8,400,000
	-
38,293,119	32,247,119
24,977,119	15,898,078
1,041,533	9,079,041
-	-
26,018,652	24,977,119
12,274,467	7,270,000
	1,041,533 26,018,652

A detailed Schedule on Right-of-Use Assets has been given in Schedule - BB.

6.A Consolidated Right-of-Use Assets:

This balance represents:		
Baraka Patenga Power Limited	12,274,467	7,270,000
Baraka Shikalbaha Power Limited	-	
Karnaphuli Power Limited	-	
Baraka Securities Limited	3,891,640	4,952,996
	16,166,107	12,222,996
Less: Inter Company Adjustment during the year		-
Total	16,166,107	12,222,996
Details of Consolidated Right-of-Use Assets is stated in Schedule - AA.		

7.00 Consolidated Capital Work-in-Progress (WIP):

This balance represents:		
Baraka Patenga Power Limited Baraka Shikalbaha Power Limited Karnaphuli Power Limited	97.746.998 8.806.777	- 94,732,744 8,806,777
Baraka Securities Limited Total	106,553,775	103,539,521

Notos	Particulars		Amo	unt in Taka
Notes	Particulars		Dec. 31, 2024	June 30, 2024
8.00	Consolidated Deferred Tax Assets:			
	This balance represents:			
	Baraka Patenga Power Limited		-	-
	Baraka Shikalbaha Power Limited Karnaphuli Power Limited		-	-
	Baraka Securities Limited		1.007.175	418,191
	Total		1.007.175	418,191
9.00	Goodwill on Acquisition of Karnaph	uli Power Limited:		
	This balance represents:			
	Cost of Acquisition		535,500	535,500
	Add: Share of Net Assets Acquired (N Goodwill on Acquisition of Subsidia	ote: 09.01) arv	<u>1,232,682</u> 1,768,182	1,232,682 1,768,182
			11100.102	,, .
9.01	Share of Net Assets Acquired:			
	This balance represents:			
	Share Capital		1.050.000	1.050.000
	Retained Earnings Brought Forward Pre-Acquisition Profit/(Loss)		(2.239.736)	(2.239.736)
	Net Assets		(1.227.288) (2.417.024)	(1.227.288) (2.417.024)
	Holding Company Portion (51%)		(1.232.682)	(1.232.682)
10.00	Investment in Subsidiary:			
	This balance represents:			
	Karnaphuli Power Limited (KPL)		775,200,000	775,200,000
	Baraka Shikalbaha Power Limited (BS	SPL)	775,200,000	775,200,000
	Baraka Securities Limited (BSL)		<u>63,200,000</u> 1,613,600,000	<u>63,200,000</u> 1,613,600,000
			1,010,000,000	1,010,000,000

Karnaphuli Power Limited (KPL):

Karnaphuli Power Limited, being held 51% equity share & management control by Baraka Patenga Power Limited with effect from April 27, 2017, incorporated as Private Company limited by shares on November 17, 2014, converted as public Company on December 12, 2018 with the prime objective to implement power plants for generating & supplying electricity.

Karnaphuli Power Limited, has signed the Power Purchase Agreement (PPA) with Bangladesh Power Development Board (BPDB) on February 4, 2018 and has also signed the Implementation Agreement (IA) with the Government of Bangladesh (GOB) represented by the Ministry of Power, Energy and Mineral Resources on the same day. The PPA is signed in connection to the issued Letter of Intent (LOI) to the Company vide memo dated August 8, 2017 of BPDB for implementing HFO fired IPP power plant having capacity of 110 MW on Build, Own, Operate (BOO) basis at Shikalbaha, Chittagong for a term of 15 years from the commercial operation date (COD).

KPL achieved its Commercial Operation on 20 August 2019.

Baraka Shikalbaha Power Limited (BSPL):

Baraka Shikalbaha Power Limited, being held 51% equity share & management control by Baraka Patenga Power Limited with effect from its incorporation (i.e. 13 December 2017), as Private Company limited by shares on December 13, 2017, converted as public company on December 12, 2018 with the prime objective to implement power plants for generating & supplying electricity.

Baraka Shikalbaha Power Limited has signed the Power Purchase Agreement (PPA) with Bangladesh Power Development Board (BPDB) on August 19, 2018 and has also signed the Implementation Agreement (IA) with the Government of Bangladesh (GOB) represented by the Ministry of Power, Energy and Mineral Resources on the same day. The PPA is signed in connection to the issued Letter of Intent (LOI) to the Company vide memo27.11.0000.101.14.021.18-869 dated 28-02-2018 for implementing HFO fired IPP power plant having capacity of 105 MW on BOO (Build, Own, Operate) basis at Shikalbaha, Chittagong for term of 15 years from the commercial operation date (COD).

BSPL achieved its Commercial Operation on 24 May 2019.

Baraka Securities Limited (BSL):

Baraka Securities Limited, being held 51% equity share & management control by Baraka Patenga Power Limited with effect from its incorporation (i.e. 11 March 2021), as Private Company Limited. The principal activities of the company are to carry on the business of brokers or dealers in stocks, shares and securities, commercial papers, bonds, debentures, debentures

11.00 Inventories:

Less: Consumption during the year	1,549,998,366 (829,241,515)	2,277,035,092 (1,466,575,320)
	1,549,998,366	2,277,035,092
Add: Purchase during the year	739.538.594	1.931.054.016
This is made-up as follows: Opening Balance	810.459.772	345.981.076

Notes	Particulars				Amo	
					Dec. 31, 2024	June 30, 2024
11.01	Closing Balance of Inventories:					
	This balance represents:					
	Inventories Item:				475 005 044	500 040 075
	HFO Diesel				475,325,241 428,268	502,218,075 845,256
	Spare Parts				225,298,121	274,537,524
	Lube Oil				19.346.000	32,443,251
	Other Lubricants & Chemical Total				<u>359,221</u> 720,756,851	415,666 810,459,772
				1	<u> </u>	· · ·
11.A	Consolidated Inventories:					
	This balance represents:					
	Baraka Patenga Power Limited Baraka Shikalbaha Power Limited				720,756,851 1,118,389,563	810,459,772 1,374,825,822
	Karnaphuli Power Limited				1,143,667,021	1,278,356,505
	Baraka Securities Limited Total				2,982,813,435	3,463,642,099
	lotar			:	,,	.,,. ,
12.A	Consolidated Investment in Other Co This balance represents:	ompanies:				
	Baraka Patenga Power Limited				-	-
	Baraka Shikalbaha Power Limited Karnaphuli Power Limited				383,000,000	383,000,000
	Baraka Securities Limited				-	-
	Total				383,000,000	383,000,000
12.00	Investment in Marketable Securities: This is made-up as follows: A. Cost: Opening Balance	:			_	3,286,272
	Add: Addition during the year				<i></i>	500,000
	Less: Withdrawal during the year Purchase/(Sale) of Marketable Securiti	ies durina th	e vear		(1.800.000) 2.109.761	(1,750,000 (2,148,084
		oo aanng a	io your		309,761	(111,812
	Closing Balance				309,701	(11)
	B. Gain/(Loss)					
	B. Gain/(Loss) Realized Gain/(Loss) Realized BO Charges				(197,771) (550)	375,371 (739
	B. Gain/(Loss) Realized Gain/(Loss) Realized BO Charges Change in Fair Value of Marketable Se	ecurities			(197,771) (550) (781)	375,371 (739 (262,820
	B. Gain/(Loss) Realized Gain/(Loss) Realized BO Charges	ecurities			(197,771) (550)	375,371 (739 (262,820
	B. Gain/(Loss) Realized Gain/(Loss) Realized BO Charges Charge in Fair Value of Marketable Se Closing Balance	No. of	Market	Cost price	(197,771) (550) (781) (199,102) 110.659 Market Value as	375,371 (739 (262,820 111,812 - Change in Fair Value
	B. Gain/(Loss) Realized Gain/(Loss) Realized BO Charges Change in Fair Value of Marketable Se Closing Balance Total Fair Value of Marketable	No. of Share	price	-	(197,771) (550) (781) (199,102) 110.659 Market Value as on 31.12.2024	375,371 (733 (262,820 111,812 - Change in Fair Value as on 31-12-2024
	B. Gain/(Loss) Realized Gain/(Loss) Realized BO Charges Change in Fair Value of Marketable Se Closing Balance Total Fair Value of Marketable Investment Sector Engineering Insurance	No. of Share 880 550	price 36.30 56.70	32.425 31.310	(197,771) (550) (781) (199,102) 110.659 Market Value as on 31.12.2024 31,185	375,371 (738 (262,820 111,812 - - Change in Fair Value as on 31-12-2024 (481 (125
	B. Gain/(Loss) Realized Gain/(Loss) Realized BO Charaes Change in Fair Value of Marketable Se Closing Balance Total Fair Value of Marketable Investment Sector Engineering Insurance Engineering	No. of Share 880 550 1.150	price 36.30 56.70 28.20	32.425 31.310 32.675	(197,771) (550) (781) (199,102) 110.659 Market Value as on 31.12.2024 31,944 31,185 32,430	375,371 (735 (262,820 111,812 - Change in Fair Value as on 31-12-2024 (481 (125 (245
	B. Gain/(Loss) Realized Gain/(Loss) Realized BO Charges Change in Fair Value of Marketable Se Closing Balance Total Fair Value of Marketable Investment Sector Engineering Insurance	No. of Share 880 550	price 36.30 56.70	32.425 31.310	(197,771) (550) (781) (199,102) 110.659 Market Value as on 31.12.2024 31,185	375,37 (73: (262,82) 111,81:
13.A	B. Gain/(Loss) Realized Gain/(Loss) Realized BO Charges Charge in Fair Value of Marketable Sec Closing Balance Total Fair Value of Marketable Investment Sector Engineering Insurance Engineering Textile	No. of Share 880 550 1.150 1.000	price 36.30 56.70 28.20	32.425 31.310 32.675	(197,771) (550) (781) (199,102) 110.659 Market Value as on 31.12.2024 31,944 31,185 32,430 15,100	375.37' (733 (262.82(111.81) - - - - - - - - - - - - - - - - - - -
	B. Gain/(Loss) Realized Gain/(Loss) Realized BO Charges Change in Fair Value of Marketable Se Closing Balance Total Fair Value of Marketable Investment Sector Engineering Insurance Engineering Textile Total Consolidated Investment in Capital I This balance represents: Baraka Patenga Power Limited Baraka Securities Limited Karnaphuli Power Limited Baraka Securities Limited Total	No. of Share 880 550 1.150 1.000	price 36.30 56.70 28.20	32.425 31.310 32.675	(197,771) (550) (781) (199,102) 110.659 Market Value as on 31.12.2024 31,185 32,430 15,100 110,659 47,462,903 86,479 56,645,517	375,37 (73) (262,82) 111,81) - - - - - - - - - - - - - - - - - - -
	B. Gain/(Loss) Realized Gain/(Loss) Realized BO Charges Change in Fair Value of Marketable Se Closing Balance Total Fair Value of Marketable Investment Sector Engineering Insurance Engineering Textile Total Consolidated Investment in Capital I This balance represents: Baraka Patenga Power Limited Baraka Securities Limited Karnaphuli Power Limited Baraka Securities Limited Total Advances, Deposits & Pre-payments	No. of Share 880 550 1.150 1.000	price 36.30 56.70 28.20	32.425 31.310 32.675	(197,771) (550) (781) (199,102) 110.659 Market Value as on 31.12.2024 31,185 32,430 15,100 110,659 47,462,903 86,479 56,645,517	375,37 (73) (262,82) 111,81) - - - - - - - - - - - - - - - - - - -
	B. Gain/(Loss) Realized Gain/(Loss) Realized BO Charges Change in Fair Value of Marketable Se Closing Balance Total Fair Value of Marketable Investment Sector Engineering Insurance Engineering Textile Total Consolidated Investment in Capital I This balance represents: Baraka Patenga Power Limited Baraka Securities Limited Karnaphuli Power Limited Baraka Securities Limited Total	No. of Share 880 550 1.150 1.000	price 36.30 56.70 28.20	32.425 31.310 32.675	(197,771) (550) (781) (199,102) 110.659 Market Value as on 31.12.2024 31,185 32,430 15,100 110,659 47,462,903 86,479 56,645,517	375,37 (73) (262,82) 111,81) - - - - - - - - - - - - - - - - - - -
	B. Gain/(Loss) Realized Gain/(Loss) Realized BO Charges Change in Fair Value of Marketable Se Closing Balance Total Fair Value of Marketable Investment Sector Engineering Insurance Engineering Total Consolidated Investment in Capital I This balance represents: Baraka Patenga Power Limited Baraka Shikalbaha Power Limited Baraka Securities Limited Total Advances, Deposits & Pre-payments This balance represents: Advance for Other Expenses (Note-13)	No. of Share 880 550 1.150 1.000 1.000 Warket:	price 36.30 56.70 28.20	32.425 31.310 32.675	(197,771) (550) (781) 110.659 Market Value as on 31.12.2024 31,185 32,430 15,100 110,659 47,462,903 86,479 56,645,517 104,305,558	375.37 (73) (262.82) 111.81)
	B. Gain/(Loss) Realized Gain/(Loss) Realized BO Charges Charge in Fair Value of Marketable Se Closing Balance Total Fair Value of Marketable Investment Sector Engineering Insurance Engineering Total Consolidated Investment in Capital I This balance represents: Baraka Patenga Power Limited Baraka Shikalbaha Power Limited Baraka Securities Limited Total Advances, Deposits & Pre-payments: This balance represents: Advance for Other Expenses (Note-13. 02)	No. of Share 880 550 1.150 1.000 1.000 Warket:	price 36.30 56.70 28.20	32.425 31.310 32.675	(197,771) (550) (781) (199,102) 110.659 Market Value as on 31.12.2024 31,944 31,185 32,430 15,100 110,659 47,462,903 86,479 56,645,517 104.305,558	375,37 (73) (262,82) 111,81)
	B. Gain/(Loss) Realized Gain/(Loss) Realized BO Charges Change in Fair Value of Marketable Se Closing Balance Total Fair Value of Marketable Investment Sector Engineering Insurance Engineering Total Consolidated Investment in Capital I This balance represents: Baraka Patenga Power Limited Baraka Shikalbaha Power Limited Baraka Securities Limited Total Advances, Deposits & Pre-payments This balance represents: Advance for Other Expenses (Note-13)	No. of Share 880 550 1.150 1.000 Market: s: s: 011 s-13.03)	price 36.30 56.70 28.20 15.10	32.425 31.310 32.675	(197,771) (550) (781) 110.659 Market Value as on 31.12.2024 31,185 32,430 15,100 110,659 47,462,903 86,479 56,645,517 104,305,558	375.37 (73: (262.82) 111.812 Change in Fair Value as on 31-12-2024 (48) (122) (24) (24) (24) (24) (24) (24) (24) (
	B. Gain/(Loss) Realized Gain/(Loss) Realized BO Charges Charge in Fair Value of Marketable Se Closing Balance Total Fair Value of Marketable Investment Sector Engineering Insurance Engineering Total Consolidated Investment in Capital I This balance represents: Baraka Patenga Power Limited Baraka Shikalbaha Power Limited Baraka Shikalbaha Power Limited Baraka Securities Limited Total Advances, Deposits & Pre-payments: This balance represents: Advance for Other Expenses (Note-13.02) Advance Income Tax (Note-13.02) Advance to IPDC (Term Loan)	No. of Share 880 550 1.150 1.000 Market: s: s: 011 s-13.03)	price 36.30 56.70 28.20 15.10	32.425 31.310 32.675	(197,771) (550) (781) (199,102) 110.659 Market Value as on 31.12.2024 31,185 32,430 15,100 110,659 47,462,903 86,479 56,645,517 104.305,558 40,000 24,368,272 48,079,844 1,719,731 5,435,605	375.371 (733 (262.82(111.812 - - - - - - - - - - - - - - - - - - -
	B. Gain/(Loss) Realized Gain/(Loss) Realized BO Charges Change in Fair Value of Marketable Se Closing Balance Total Fair Value of Marketable Investment Sector Insurance Engineering Insurance Fonineering Total Consolidated Investment in Capital I This balance represents: Baraka Patenga Power Limited Baraka Shikalbaha Power Limited Baraka Securities Limited Total Advances, Deposits & Pre-payments This balance represents: Advance for Other Expenses (Note-13. Advance to IPDC (Term Loan) Advance to Lawyer	No. of Share 880 550 1.150 1.000 Market: s: s: 011 s-13.03)	price 36.30 56.70 28.20 15.10	32.425 31.310 32.675	(197,771) (550) (781) (199,102) 110.659 Market Value as on 31.12.2024 31,185 32,430 110,659 47,462,903 86,479 86,479 56,645,517 104.305,558 40,000 24,368,272 48,079,844 1,719,731	375.371 (733 (262.82(111.812 - - - - - - - - - - - - - - - - - - -
	B. Gain/(Loss) Realized Gain/(Loss) Realized BO Charges Charge in Fair Value of Marketable Se Closing Balance Total Fair Value of Marketable Investment Sector Engineering Insurance Engineering Total Consolidated Investment in Capital I Tis balance represents: Baraka Patenga Power Limited Baraka Patenga Power Limited Baraka Shikalbaha Power Limited Baraka Securities Limited Total Advances, Deposits & Pre-payments: This balance represents: Advance for Other Expenses (Note-13. Advance Income Tax (Note-13.02) Advance to IPDC (Term Loan) Advance to Lawyer Advance to Lawyer Advance to IPDC (Term Loan) Advance to IPDC (Term Loan)	No. of Share 880 550 1.150 1.000 Market: s: s: 011 s-13.03)	price 36.30 56.70 28.20 15.10	32.425 31.310 32.675	(197,771) (550) (781) (199,102) 110.659 Market Value as on 31.12.2024 31.944 31.185 32,430 15,100 110,659 47,462,903 86,479 56,645,517 104.305,558 40,000 24,368,272 48,079,844 1,719,731 5,435,605	375,371 (733 (262,820 111,812 - - - - - - - - - - - - - - - - - - -
	B. Gain/(Loss) Realized Gain/(Loss) Realized Gain/(Loss) Realized BO Charges Change in Fair Value of Marketable Se Closing Balance Total Fair Value of Marketable Investment Sector Engineering Insurance Engineering Total Consolidated Investment in Capital I Tis balance represents: Baraka Patenga Power Limited Baraka Shikalbaha Power Limited Baraka Shikalbaha Power Limited Baraka Shikalbaha Power Limited Total Advances, Deposits & Pre-payments This balance represents: Advance for Other Expenses (Note-13.02) Advance for Other Expenses (Note-13.02) Advance to IPDC (Term Loan) Advance to IPDC (Term Loan) Advance to IPDC (Term Loan) Advance to Lawver Advance for New Proiect Sub Total Deposits:	No. of Share 880 550 1.150 1.000 Market: s: s: 011 s-13.03)	price 36.30 56.70 28.20 15.10	32.425 31.310 32.675	(197,771) (550) (781) (199,102) 110.659 Market Value as on 31.12.2024 31,944 31,185 32,430 15,100 110,659 47,462,903 86,479 56,645,517 104.305,558 40,000 24,368,272 48,079,844 1,719,731 5,435,605 10,446 98,843 79,752,741	375,371 (733 (262,82(111,812)
	B. Gain/(Loss) Realized Gain/(Loss) Realized Gain/(Loss) Realized BO Charges Change in Fair Value of Marketable Se Closing Balance Total Fair Value of Marketable Investment Sector Engineering Insurance Engineering Total Consolidated Investment in Capital I This balance represents: Baraka Patenga Power Limited Baraka Shikalbaha Power Limited Baraka Shikalbaha Power Limited Baraka Securities Limited Total Advances, Deposits & Pre-payments This balance represents: Advance for Other Expenses (Note-13, Advance for Other Expenses (Note-13, Advance for Other Expenses (Note-13, Advance for Dther Expenses (Note-13, Advance to IPDC (Term Loan) Advance to Lawver Advance for New Proiect Sub Total Deposits: Security Deposits for Utility Connection	No. of Share 880 550 1.150 1.000 Market: s: s: 011 s-13.03)	price 36.30 56.70 28.20 15.10	32.425 31.310 32.675	(197,771) (550) (781) (199,102) 110.659 Market Value as on 31.12.2024 31,185 32,430 110,659 47,462,903 86,479 56,645,517 104,305,558 40,000 24,368,272 48,079,844 1,719,731 5,435,605 10,446 98,843 79,752,741 625,960	375,371 (738 (262,820 111,812
	B. Gain/(Loss) Realized Gain/(Loss) Realized BO Charges Change in Fair Value of Marketable Se Closing Balance Total Fair Value of Marketable Investment Sector Insurance Engineering Insurance Fonineering Total Consolidated Investment in Capital I This balance represents: Baraka Patenga Power Limited Baraka Shikalbaha Power Limited Baraka Securities Limited Total Advances, Deposits & Pre-payments This balance represents: Advance for Other Expenses (Note-13. Advance acainst PPE & Inventory (Not Emolovee's Car Loan (accounted for a Advance to IPDC (Term Loan) Advance to Lawver Advance to Lawver Advance for New Project Sub Total Security Deposits for Utility Connection Deposits: Security Deposit for Utility Connection Deposits Baraka Storage Tank Rent	No. of Share 880 550 1.150 1.000 Market: s: s: 011 s-13.03)	price 36.30 56.70 28.20 15.10	32.425 31.310 32.675	(197,771) (550) (781) (199,102) 110.659 Market Value as on 31.12.2024 31.944 31.185 32.430 15,100 110,659 47,462,903 86.479 56,645,517 104.305,558 40,000 24,368,272 48,079,844 1,719,731 5,435,605 10,446 98,843 79,752,741 625,960 4,196,785 31,701,489	375,371 (733 (262,820 111,812
	B. Gain/(Loss) Realized Gain/(Loss) Realized Gain/(Loss) Realized BO Charges Change in Fair Value of Marketable Se Closing Balance Total Fair Value of Marketable Investment Sector Engineering Insurance Engineering Total Consolidated Investment in Capital I Total Consolidated Investment in Capital I Total Total Consolidated Investment in Capital I Tis balance represents: Baraka Patenga Power Limited Baraka Shikalbaha Power Limited Baraka Securities Limited Total Advances, Deposits & Pre-payments This balance represents: Advance for Other Expenses (Note-13, Advance Income Tax (Note-13.02) Advance Income Tax (Note-13.02) Advance to IPDC (Term Loan) Advance to IPDC (Term Loan) Advance for New Project Sub Total Deposits: Security Deposit for Utility Connection Deposits Security Connection	No. of Share 880 550 1.150 1.000 Market: s: s: 011 s-13.03)	price 36.30 56.70 28.20 15.10	32.425 31.310 32.675	(197,771) (550) (781) (199,102) 110.659 Market Value as on 31.12.2024 31,944 31,185 32,430 15,100 110,659 47,462,903 86,479 56,645,517 104.305,558 104.305,558 40,000 24,368,272 48,079,844 1,719,731 5,435,605 10,446 98,843 79,752,741 625,960 4,196,785	375,371 (733 (262,82(111,812
	B. Gain/(Loss) Realized Gain/(Loss) Realized Gain/(Loss) Realized BO Charges Change in Fair Value of Marketable Se Closing Balance Total Fair Value of Marketable Investment Sector Engineering Insurance Engineering Total Consolidated Investment in Capital I Tis balance represents: Baraka Patenga Power Limited Baraka Shikalbaha Power Limited Baraka Shikalbaha Power Limited Baraka Scurities Limited Total Advances, Deposits & Pre-payments This balance represents: Advance for Other Expenses (Note-13) Advance for Other Expenses (Note-13) Advance to IPDC (Term Loan) Advance to IPDC (Term Loan) Advance to IPDC (Term Loan) Advance to INPUC (Term Loan)	No. of Share 880 550 1.150 1.000 Market: s: s: 011 s-13.03)	price 36.30 56.70 28.20 15.10	32.425 31.310 32.675	(197,771) (550) (781) (199,102) 110.659 Market Value as on 31.12.2024 31,185 32,430 110,659 47,462,903 86,479 56,645,517 104,305,558 40,000 24,368,272 48,079,844 1,719,731 5,435,605 10,446 98,843 79,752,741 625,960 4,196,785 31,701,489 36,524,234	375,371 (738 (262,820 111,812
	B. Gain/(Loss) Realized Gain/(Loss) Realized Gain/(Loss) Realized BO Charges Change in Fair Value of Marketable Se Closing Balance Total Fair Value of Marketable Investment Sector Engineering Insurance Engineering Total Consolidated Investment in Capital I Total Consolidated Investment in Capital I Tis balance represents: Baraka Patenga Power Limited Baraka Patenga Power Limited Baraka Shikalbaha Power Limited Baraka Securities Limited Total Advances, Deposits & Pre-payments: This balance represents: Advance for Other Expenses (Note-13. Advance Income Tax (Note-13.02) Advance to IPDC (Term Loan) Advance to Lawer Advance to IPDC (Term Loan) Advance to Lawer Advance to Storae Tank Rent Sub Total Deposits: Security Deposit for Utility Connection Deposits: Security Deposit for Utility Connection	No. of Share 880 550 1.150 1.000 Market: warket: s: 01) s-13.03) s per IFRS-	price 36.30 56.70 28.20 15.10 9)	32.425 31.310 32.675	(197,771) (550) (781) (199,102) 110.659 Market Value as on 31.12.2024 31,944 31,185 32,430 15,100 110,659 47,462,903 86,479 56,645,517 104.305,558 47,462,903 86,479 56,645,517 104.305,558 10,446 98,843 79,752,741 6,25,960 4,196,785 31,701,489 36,524,234 234,700	375,371 (738 (262,820 111,812
	B. Gain/(Loss) Realized Gain/(Loss) Realized Gain/(Loss) Realized BO Charges Change in Fair Value of Marketable Se Closing Balance Total Fair Value of Marketable Investment Sector Engineering Insurance Engineering Total Consolidated Investment in Capital I Tis balance represents: Baraka Patenga Power Limited Baraka Shikalbaha Power Limited Baraka Shikalbaha Power Limited Baraka Scurities Limited Total Advances, Deposits & Pre-payments This balance represents: Advance for Other Expenses (Note-13) Advance for Other Expenses (Note-13) Advance to IPDC (Term Loan) Advance to IPDC (Term Loan) Advance to IPDC (Term Loan) Advance to INPUC (Term Loan)	No. of Share 880 550 1.150 1.000 Market: warket: s: 01) s-13.03) s per IFRS-	price 36.30 56.70 28.20 15.10 9)	32.425 31.310 32.675	(197,771) (550) (781) (199,102) 110.659 Market Value as on 31.12.2024 31,185 32,430 110,659 47,462,903 86,479 56,645,517 104,305,558 40,000 24,368,272 48,079,844 1,719,731 5,435,605 10,446 98,843 79,752,741 625,960 4,196,785 31,701,489 36,524,234	375,371 (738 (262,820 111,812

Notes	Particulars	Amount i	
12 04		Dec. 31, 2024	June 30, 2024
13.01	Advance for Other Expenses:		
	This balance represents:		
	Rest House Expenses Total	40,000 40,000	40,000
	lotal	40,000	40,000
13.02	Advance Income Tax:		
	This is made-up as follows:		
	Opening Balance	23,908,090	103,549,479
	Add: Addition during the year	460,182	23,908,090
	Less: Adjusted during the year	24,368,272	127,457,569 (103,549,479
	Closing Balance	24,368,272	23,908,090
	Less: Prior year Adjustment during the year Closing Balance	24,368,272	23,908,090
13.03	Advance against PPE & Inventory:		
	This balance represents:		
	Spare Parts & Lubricants	39,720,983	46,061,270
	Material-in-Transit and LC Charges	4,398,861	12,213,198
	Vehicle Land	535,000 3,425,000	535,000 2,725,000
	Total	48,079,844	61,534,468
13.04	Insurance premium amounting Tk. 69,62,500 has been paid for 2025 out of which premium for the period from July, 2024 to Dec other comprehensive income		
13.A	Consolidated Advances, Deposits & Pre-payments:		
	This balance represents:		
	Baraka Patenga Power Limited	118.838.866	135.207.67
	Baraka Shikalbaha Power Limited Karnaphuli Power Limited	513,188,559 72,203,487	563,785,32 81,485,520
	Baraka Securities Limited	48.635.306	46.708.092
	Loss: Inter Company Adjustment during the year	752,866,218	827,186,610
	Less: Inter Company Adjustment during the year Total	752,866,218	827,186,610
14.00	Accounts Receivables:		
	This balance represents:		
	Bangladesh Power Development Board (BPDB)	926,055,600	799,710,552
	Total	926,055,600	799,710,552
	Aging Schedule of Accounts Receivables:		
	Duration Invoiced 0-30 days	216,992,406	167,399,781
	Invoiced 31-60 days	270,964,081	131,630,445
	Invoiced 61-90 days	199,898,884	178,766,146
	Invoiced 91-180 days	238,200,229	253,694,284
	Invoiced 181-365 days Invoiced Over 365 days	-	68,219,896
	Total	926,055,600	
	Disala an an Dava E of Osh adula VI. Dava 4 of the Osman		799,710,552
	Discloser as per Para F of Schedule XI, Para-1 of the Company	ies Act, 1994:	799,710,552
	Discloser as per Para F of Schedule XI, Para-1 of the Compan Debts Exceeding 06 months	lies Act, 1994: -	799,710,552 68,219,896
	Debts Exceeding 06 months Other Debts Less Provision	926,055,600	68,219,896 731,490,656
	Debts Exceeding 06 months Other Debts Less Provision Total	926,055,600 926,055,600	68,219,896 731,490,656 799,710,55 2
	Debts Exceeding 06 months Other Debts Less Provision Total Debts Considered Good and Secured Debts Considered Good without Debtors Personal Security	926,055,600	
	Debts Exceeding 06 months Other Debts Less Provision Total Debts Considered Good and Secured Debts Considered Good without Debtors Personal Security Debts Considered Doubtful or Bad	926,055,600 926,055,600	68,219,896 731,490,656 799,710,55 2
	Debts Exceeding 06 months Other Debts Less Provision Total Debts Considered Good and Secured Debts Considered Good without Debtors Personal Security Debts Considered Doubtful or Bad Debts Due from Companies same Management	926,055,600 926,055,600	68,219,896 731,490,656 799,710,55 2
	Debts Exceeding 06 months Other Debts Less Provision Total Debts Considered Good and Secured Debts Considered Good without Debtors Personal Security Debts Considered Doubtful or Bad	926,055,600 926,055,600	68,219,896 731,490,656 799,710,552 1,451,202,860 - - -
14.A	Debts Exceeding 06 months Other Debts Less Provision Total Debts Considered Good and Secured Debts Considered Good without Debtors Personal Security Debts Considered Doubtful or Bad Debts Due from Companies same Management Maximum Debt due by Director or Officers at any time	<u>926,055,600</u> <u>926,055,600</u> 926,055,600	68,219,890 731,490,655 799,710,55 1,451,202,860 - - - -
14.A	Debts Exceeding 06 months Other Debts Less Provision Total Debts Considered Good and Secured Debts Considered Good without Debtors Personal Security Debts Considered Doubtful or Bad Debts Due from Companies same Management Maximum Debt due by Director or Officers at any time Total Consolidated Accounts Receivables: This balance represents:	926,055,600 926,055,600 926,055,600 926,055,600 926,055,600	68,219,89 731,490,65 799,710,55 1,451,202,860 - - - - 1,451,202,860
14.A	Debts Exceeding 06 months Other Debts Less Provision Total Debts Considered Good and Secured Debts Considered Doubtful or Bad Debts Considered Doubtful or Bad Debts Due from Companies same Management Maximum Debt due by Director or Officers at any time Total Consolidated Accounts Receivables: This balance represents: Baraka Patenga Power Limited Baraka Shikalbaha Power Limited	926,055,600 926,055,600 926,055,600 926,055,600 926,055,600 926,055,600 2.367,033,154	68,219,89 731,490,65 799,710,55 1,451,202,86 - - - 1,451,202,86 799,710,55 1,708,278,96
14.A	Debts Exceeding 06 months Other Debts Less Provision Total Debts Considered Good and Secured Debts Considered Doubtful or Bad Debts Considered Doubtful or Bad Debts Due from Companies same Management Maximum Debt due by Director or Officers at any time Total Consolidated Accounts Receivables: This balance represents: Baraka Patenga Power Limited Baraka Shikalbaha Power Limited Karnaphuli Power Limited	<u>926,055,600</u> <u>926,055,600</u> <u>926,055,600</u> <u>926,055,600</u> <u>926,055,600</u> <u>926,055,600</u> 2.357,033,154 3,546,332,904	68,219,89 731,490,65 799,710,55 1,451,202,860 - - - 1,451,202,860 799,710,55 1,708,278,96 3,001,877,15
14.A	Debts Exceeding 06 months Other Debts Less Provision Total Debts Considered Good and Secured Debts Considered Doubtful or Bad Debts Considered Doubtful or Bad Debts Due from Companies same Management Maximum Debt due by Director or Officers at any time Total Consolidated Accounts Receivables: This balance represents: Baraka Patenga Power Limited Baraka Shikalbaha Power Limited	926,055,600 926,055,600 926,055,600 926,055,600 926,055,600 926,055,600 2.367,033,154	68,219,89 731,490,65 799,710,55 1,451,202,86 - - - 1,451,202,86 - - - - - - - - - - - - - - - - - - -
	Debts Exceeding 06 months Other Debts Less Provision Total Debts Considered Good and Secured Debts Considered Doubtful or Bad Debts Due from Companies same Management Maximum Debt due by Director or Officers at any time Total Consolidated Accounts Receivables: This balance represents: Baraka Patenga Power Limited Baraka Securities Limited Karnaphuli Power Limited Baraka Securities Limited Total	926,055,600 926,055,600 926,055,600 926,055,600 926,055,600 2.357,033,154 3.546,332,904 10,329,931	68,219,89 731,490,65 799,710,55 1,451,202,86 - - - 1,451,202,86 - - - - - - - - - - - - - - - - - - -
	Debts Exceeding 06 months Other Debts Less Provision Total Debts Considered Good and Secured Debts Considered Doubtful or Bad Debts Dousidered Doubtful or Bad Debts Due from Companies same Management Maximum Debt due by Director or Officers at any time Total Consolidated Accounts Receivables: This balance represents: Baraka Patenga Power Limited Baraka Shikalbaha Power Limited Karraphuli Power Limited Baraka Securities Limited	926,055,600 926,055,600 926,055,600 926,055,600 926,055,600 2.357,033,154 3.546,332,904 10,329,931	68,219,89 731,490,65 799,710,55 1,451,202,86 - - - 1,451,202,86 - - - - - - - - - - - - - - - - - - -
	Debts Exceeding 06 months Other Debts Less Provision Total Debts Considered Good and Secured Debts Considered Doubtful or Bad Debts Due from Companies same Management Maximum Debt due by Director or Officers at any time Total Consolidated Accounts Receivables: This balance represents: Baraka Patenga Power Limited Baraka Shikalbaha Power Limited Karnaphuli Power Limited Baraka Securities Limited Total	926,055,600 926,055,600 926,055,600 926,055,600 926,055,600 2.357,033,154 3.546,332,904 10,329,931	68,219,89 731,490,65 799,710,55 1,451,202,86 - - - 1,451,202,86 799,710,55 1,708,278,96 3,001,877,15 24,714,69 5,534,581,36
	Debts Exceeding 06 months Other Debts Less Provision Total Debts Considered Good and Secured Debts Considered Doubtful or Bad Debts Due from Companies same Management Maximum Debt due by Director or Officers at any time Total Consolidated Accounts Receivables: This balance represents: Baraka Patenga Power Limited Baraka Securities Limited Baraka Securities Limited Maramaphuli Power Limited Total Other Receivables: This balance represents: Mr. Galib (Security Service Bill) Baraka Anoarels Ltd.	926,055,600 926,055,600 926,055,600 926,055,600 926,055,600 2,367,033,154 3,546,332,904 10,329,931 6,839,751,589 90,000 28,313	68,219,896 731,490,656 799,710,552 1,451,202,860 - - - 1,451,202,860 799,710,552 1,708,278,96 3,001,877,15 3,001,877,15 24,714,699 5,534,581,36 90,000 28,312
	Debts Exceeding 06 months Other Debts Less Provision Total Debts Considered Good and Secured Debts Considered Doubtful or Bad Debts Due from Companies same Management Maximum Debt due by Director or Officers at any time Total Consolidated Accounts Receivables: This balance represents: Baraka Patenga Power Limited Baraka Shikalbaha Power Limited Baraka Securities Limited Total Other Receivables: This balance represents: Mr. Galib (Security Service Bill) Baraka Anarels Ltd. Fusion Holdinos (Pvt.) Ltd.	926,055,600 926,055,600 926,055,600 926,055,600 926,055,600 2.367,033,154 3.546,332,904 10,329,931 6,839,751,589 90,000 28,313 10,950,000	68,219,896 731,490,656 799,710,55 2
	Debts Exceeding 06 months Other Debts Less Provision Total Debts Considered Good and Secured Debts Considered Doubtful or Bad Debts Due from Companies same Management Maximum Debt due by Director or Officers at any time Total Consolidated Accounts Receivables: This balance represents: Baraka Patenga Power Limited Baraka Securities Limited Baraka Securities Limited Maramaphuli Power Limited Total Other Receivables: This balance represents: Mr. Galib (Security Service Bill) Baraka Anoarels Ltd.	926,055,600 926,055,600 926,055,600 926,055,600 926,055,600 2,367,033,154 3,546,332,904 10,329,931 6,839,751,589 90,000 28,313	68,219,89 731,490,65 799,710,55 1,451,202,860 - - - 1,451,202,860 799,710,55 1,708,278,96 3,001,877,15 24,714,69 5,534,581,36

	Particulars	Amount i	
		Dec. 31, 2024	June 30, 2024
15.A	Consolidated Other Receivables:		
	This balance represents:		
	Baraka Patenga Power Limited	73,084,313	11.068.31
	Baraka Shikalbaha Power Limited Karnaphuli Power Limited	-	-
	Baraka Securities Limited		-
	Less later Company Adjustment during the year	73,084,313	11,068,313
	Less: Inter Company Adjustment during the year Total	(62,016,000) 11,068,313	11,068,313
16.A	Consolidated Current Account with Related Parties (Receivable):		
	This balance represents:		
	Baraka Patenga Power Limited Baraka Shikalbaha Power Limited	- 419,296,649	- 986,150,22
	Karnaphuli Power Limited	12,076,218	
	Baraka Securities Limited	-	
	Less: Inter Company Adjustment during the year	431,372,867 (276,992,535)	986,150,22 (574,779,19
	Total	154,380,332	411,371,02
	-		
7.00	Short Term Investment:		
	This balance represents:		
	Fixed Deposit Receipt (FDR): United Commercial Bank PLC. (LC Margin)	856 000	056 00
	Trust Bank PLC.	856,000 15,000,000	856,00 15.000.00
	Meghna Bank PLC.	3,500,000	3,500,00
	IPDC Finance PLC.	30,000,000	30,000,00
	Total =	49,356,000	49,356,00
	*The above FDR are under lien over LC or bank guarantees;		
17.A	Consolidated Short Term Investment:		
	This balance represents:		
	Baraka Patenga Power Limited Baraka Shikalbaha Power Limited	49,356,000 56,827,500	49,356,00 56,827,50
	Karnaphuli Power Limited		50,627,50
	Baraka Securities Limited		-
	Less: Inter Company Adjustment during the year	106,183,500	106,183,50
	Total	106,183,500	106,183,500
8.00	Cash & Cash Equivalents:		
	This consists as follows:		
	Cash in Hand	400,468	758,97
	Cash at Bank (Note-18.01) Cash Available on BO A/C at year ended (Note-18.02)	27,694,077 38,962	11,178,14 2,148,72
	Total	28,133,507	14,085,83
8,01	Cash at Bank:		
	Trust Bank PLC., Sylhet Cor. Br. SND, A/C No. 0021-0320000490	3,969	1,67
	Trust Bank PLC., Naval Base Br., CD, A/C No. 0029-0210015032	19,032	6,29
	United Commercial Bank PLC., Bijoynagar Br., CD, A/C No. 107110100000032	15,946,508	-
	United Commercial Bank PLC., Bijoynagar Br., STD, A/C No. 107130100000024	641,277	9,77
	United Commercial Bank PLC., Bijoynagar Br., SND, A/C No. 1071301000000137	20,613	20,61
	United Commercial Bank PLC., Bijoynagar Br., SND, A/C No. 107130100000272 (Di-	5,600,981 2,874,723	5,572,42 2,869,42
	United Commercial Bank PLC Bijovnagar Br SND A/C No 1071301000000341 (Di		2,262,25
	United Commercial Bank PLC., Bijoynagar Br., SND, A/C No. 1071301000000341 (Di United Commercial Bank PLC., Bijoynagar Br., SND, A/C No. 1071301000000363 (Di	2.109.782	
		2,109,782 462	
	United Commercial Bank PLC., Bijoynagar Br., SND, A/C No. 1071301000000363 (Di Social Islami Bank PLC., Sylhet Br., CD, A/C No. 0061330013121 Meghna Bank PLC., Motijheel Br., CD, A/C No. 110311100000817	462 391,077	46 391,07
	United Commercial Bank PLC., Bijoynagar Br., SND, A/C No. 107130100000363 (Di Social Islami Bank PLC., Sylhet Br., CD, A/C No. 0061330013121 Meghna Bank PLC., Motijheel Br., CD, A/C No. 110311100000817 Bengal Commercial Bank PLC., Corp. Br., SND, A/C No. 1001301000081	462 391,077 85,653	46: 391,07 44,15
	United Commercial Bank PLC., Bijoynagar Br., SND, A/C No. 107130100000363 (Di Social Islami Bank PLC., Sylhet Br., CD, A/C No. 0061330013121 Meghna Bank PLC., Motijheel Br., CD, A/C No. 110311100000817	462 391,077	46 391,07 44,15
8.02	United Commercial Bank PLC., Bijoynagar Br., SND, A/C No. 107130100000363 (Dr Social Islami Bank PLC., Sylhet Br., CD, A/C No. 0061330013121 Meghna Bank PLC., Motijheel Br., CD, A/C No. 110311100000817 Bengal Commercial Bank PLC., Corp. Br., SND, A/C No. 1001301000081 Total Cash Available on BO A/C at year ended:	462 391,077 85,653 27,694,077	46 391,07 <u>44,15</u> 11,178,14
8.02	United Commercial Bank PLC., Bijoynagar Br., SND, A/C No. 107130100000363 (Dr Social Islami Bank PLC., Sylhet Br., CD, A/C No. 0061330013121 Meghna Bank PLC., Motijheel Br., CD, A/C No. 110311100000817 Bengal Commercial Bank PLC., Corp. Br., SND, A/C No. 1001301000081 Total	462 391,077 85,653	46 391,07 <u>44,15</u> 11,178,14
8.02	United Commercial Bank PLC., Bijoynagar Br., SND, A/C No. 107130100000363 (Dr Social Islami Bank PLC., Sylhet Br., CD, A/C No. 0061330013121 Meghna Bank PLC., Motijheel Br., CD, A/C No. 11031110000817 Bengal Commercial Bank PLC., Corp. Br., SND, A/C No. 1001301000081 Total Cash Available on BO A/C at year ended: Baraka Securities Limited	462 391,077 85,653 27,694,077 38,962 38,962	46 391,07 44,15 11,178,14 2,148,72 2,148,72
	United Commercial Bank PLC., Bijoynagar Br., SND, A/C No. 107130100000363 (Dr Social Islami Bank PLC., Sylhet Br., CD, A/C No. 0061330013121 Meghna Bank PLC., Motijheel Br., CD, A/C No. 110311100000817 Bengal Commercial Bank PLC., Corp. Br., SND, A/C No. 1001301000081 Total Cash Available on BO A/C at year ended: Baraka Securities Limited Total The Reconciliation of Bank Balance has been Performed and Found in Order. Cash in hand has been certified by the Management at the close of the year an	462 391,077 85,653 27,694,077 38,962 38,962	46 391,07 44,15 11,178,14 2,148,72 2,148,72
	United Commercial Bank PLC., Bijoynagar Br., SND, A/C No. 107130100000363 (Dr Social Islami Bank PLC., Sylhet Br., CD, A/C No. 0061330013121 Meghna Bank PLC., Motijheel Br., CD, A/C No. 11031110000817 Bengal Commercial Bank PLC., Corp. Br., SND, A/C No. 1001301000081 Total Cash Available on BO A/C at year ended: Baraka Securities Limited Total The Reconciliation of Bank Balance has been Performed and Found in Order. Cash in hand has been certified by the Management at the close of the year ar auditor.	462 391,077 85,653 27,694,077 38,962 38,962	46 391,07 44,15 11,178,14 2,148,72 2,148,72
	United Commercial Bank PLC., Bijoynagar Br., SND, A/C No. 107130100000363 (Dr Social Islami Bank PLC., Sylhet Br., CD, A/C No. 0061330013121 Meghna Bank PLC., Motijheel Br., CD, A/C No. 10311100000817 Bengal Commercial Bank PLC., Corp. Br., SND, A/C No. 1001301000081 Total Cash Available on BO A/C at year ended: Baraka Securities Limited Total The Reconciliation of Bank Balance has been Performed and Found in Order. Cash in hand has been certified by the Management at the close of the year ar auditor. Consolidated Cash & Cash Equivalents: This balance represents: Baraka Patenga Power Limited	462 391,077 85,653 27,694,077 38,962 38,962 ad a cash custody certifi 28,133.507	46; 391,07; 44,155; 11,178,14; 2,148,72; 2,148,72; icate was furnished
	United Commercial Bank PLC., Bijoynagar Br., SND, A/C No. 107130100000363 (Dr Social Islami Bank PLC., Sylhet Br., CD, A/C No. 0061330013121 Meghna Bank PLC., Motijheel Br., CD, A/C No. 10311100000817 Bengal Commercial Bank PLC., Corp. Br., SND, A/C No. 1001301000081 Total Cash Available on BO A/C at year ended: Baraka Securities Limited The Reconciliation of Bank Balance has been Performed and Found in Order. Cash in hand has been certified by the Management at the close of the year ar auditor. Consolidated Cash & Cash Equivalents: This balance represents: Baraka Patenga Power Limited Baraka Shikalbaha Power Limited	462 391,077 85,653 27,694,077 38,962 38,962 at a cash custody certifi 28,133,507 1,639,393	46; 391,07; 44,15; 11,178,14; 2,148,72; 2,148,72; 2,148,72; icate was furnished tate was furnished 14.085,836 245,813,875
	United Commercial Bank PLC., Bijoynagar Br., SND, A/C No. 107130100000363 (Dr Social Islami Bank PLC., Sylhet Br., CD, A/C No. 0061330013121 Meghna Bank PLC., Motijheel Br., CD, A/C No. 10311100000817 Bengal Commercial Bank PLC., Corp. Br., SND, A/C No. 1001301000081 Total Cash Available on BO A/C at year ended: Baraka Securities Limited Total The Reconciliation of Bank Balance has been Performed and Found in Order. Cash in hand has been certified by the Management at the close of the year ar auditor. Consolidated Cash & Cash Equivalents: This balance represents: Baraka Patenga Power Limited	462 391,077 85,653 27,694,077 38,962 38,962 ad a cash custody certifi 28,133.507	46; 391,07 44,15; 2,148,72; 2,148,72; 2,148,72; cate was furnished 14,085,833 245,813,87 698,582,41
	United Commercial Bank PLC., Bijoynagar Br., SND, A/C No. 107130100000363 (Dr Social Islami Bank PLC., Sylhet Br., CD, A/C No. 0061330013121 Meghna Bank PLC., Motijheel Br., CD, A/C No. 10311100000817 Bengal Commercial Bank PLC., Corp. Br., SND, A/C No. 1001301000081 Total Cash Available on BO A/C at year ended: Baraka Securities Limited Total The Reconciliation of Bank Balance has been Performed and Found in Order. Cash in hand has been certified by the Management at the close of the year ar auditor. Consolidated Cash & Cash Equivalents: This balance represents: Baraka Patenga Power Limited Baraka Shikalbaha Power Limited Karnaphuli Power Limited	462 391,077 85,653 27,694,077 38,962 38,962 d a cash custody certifi 28,133,507 1,639,393 68,689,815	46; 391,07 44,150 11,178,14 2,148,72; 2,148,72;

Notes	Particulars				it in Taka
Notes				Dec. 31, 2024	June 30, 2024
19.00	Share Capital:				
	Authorized Capital:				
	300,000,000 Ordinary Shares of Tk. 10 each			3,000,000,000	3,000,000,000
	Issued, Subscribed and Paid-Up Capital:				
	1,72,995,488 Ordinary Shares of Tk. 10 each			1,729,954,880	1,729,954,880
	Shareholding Position was as follo			<u> </u>	
		Percent	tage of		
	SI. Name of Shareholders	Shareho	•	Amou	nt in Tk.
	No.	31-12-2024	30-06-2024	31-12-2024	30-06-2024
	01 Baraka Power Limited	29.25%	29.25%	506,047,500	506,047,500
	02 Faisal Ahmed Chowdhury	2.40%	2.40%	41,500,000	41,500,000
	03 Gulam Rabbani Chowdhury	2.40%	2.40%	41,500,000	41,500,000
	04 Fahim Ahmed Chowdhury	0.49%	0.49%	8,505,000	8,505,000
	05 Md. Shirajul Islam	0.61%	0.61%	10,500,000	10,500,000
	06 Monzur Kadir Shafi	0.00%	2.40%	-	41,500,010
	07 Afzal Rashid Chowdhury	0.61%	0.61%	10,500,000	10,500,000
	08 Other Shareholders	64.24%	61.85%	1,111,402,380	1,069,902,370
	Total	100.00%	100.00%	1,729,954,880	1,729,954,880
19.A	Consolidated Share Capital:				
10.71	Authorized Capital:				
	300,000,000 Ordinary Shares of Tk. 1	0 each		3.000.000.000	3.000.000.000
				3,000,000,000	0,000,000,000
	Issued, Subscribed and Paid-Up Ca			4 700 054 000	4 700 054 004
	1,72,995,488 Ordinary Shares of Tk.	10 each	:	1,729,954,880	1,729,954,880
20.00	Share Premium:				
20.00	This balance represents:				
				4 540 005 400	4 540 005 40
	Share Premium			1,512,295,120	1,512,295,120
	Less: IPO Expenses Total			(50,097,785) 1.462.197.335	(50,097,78
			:		1,462,197,335
	The Company issued 73,770,488 nos which 36,885,288 nos. of ordinary sh				

which 36,885,288 nos. of ordinary shares issued for Eligible Investors (Els) at the cut-off price Tk. 32.00 and remaining 36,885,200 nos. of ordinary shares at 10% discounted price from the cut-off price i.e. Tk 29.00 per share for General Public (GP) & other categories.

20.A Consolidated Share Premium:

	This balance represents:		
	Baraka Patenga Power Limited	1,462,197,335	1,462,197,335
	Baraka Shikalbaha Power Limited	-	-
	Karnaphuli Power Limited	-	-
	Baraka Securities Limited Total	1,462,197,335	1,462,197,335
	Total	1,402,197,333	1,402,197,333
21.00	Retained Earnings:		
	This is made-up as follows:		
	Opening Balance	1,141,939,745	1,183,865,826
	Add: Net Profit/(Loss) during the year	1,867,402	44,571,663
	Less: Payment of Cash Dividend during the year	(34,599,098)	(86,497,744)
	Closing Balance	1,109,208,049	1,141,939,745
		-	
21.A	Consolidated Retained Earnings:		
	This is made-up as follows:		
	Opening Balance	1,426,942,059	1.453.643.169
	Add: Net Profit/(Loss) during the year	(21,572,661)	59,796,634
	Less: Payment of Cash Dividend during the year	(34,599,098)	(86,497,744)
	Closing Balance	1,370,770,300	1,426,942,059

Notes	Particulars		Amount	
10169			Dec. 31, 2024	June 30, 2024
22.00	Non-Controlling Inter	est:		
	This is made-up as foll			
	Opening Balance		1,841,181,663	1,840,108,582
	Prior year Adjustment		-	-
		of Baraka Securities Limited	-	7,800,000
		of Baraka Shikalbaha Power Limited of Karnaphuli Power Limited	-	-
	Increase/(Decrease) in		(5,311,360)	(21,950,468)
	Add: Addition during th	e year (Note:22.01)	37,715,668	126,943,549
	Less: Payment of Divid	lend for 2022-2023 & 2021-2022	1,873,585,971 (111,720,000)	1,952,901,663 (111,720,000)
	Closing Balance		1,761,865,971	1,841,181,663
22.01	· · · · · ·			
	This balance represent		22 004 626	44 700 544
	Baraka Shikalbaha Po Karnaphuli Power Limi	wer Limited [49% Profit/(Loss)] ted [49% Profit/(Loss)]	22,094,626 16,610,375	44,798,514 81,055,482
	Non-Controlling Interes	st Reduce due to Issue of Share	260,697	260,697
	Baraka Securities Limi Non-Controlling Inter	ted [47.333333% Profit/(Loss)]	(1,250,030) 37.715.668	828,856 126,943,549
	controning inter		0000	120.343.343
23.A	Preference Share (Re This balance represent	deemable)-Non Current Maturity:		
	Baraka Patenga Powe		-	-
	Baraka Shikalbaha Po	wer Limited	284,000,000	284,000,000
	Karnaphuli Power Limi Baraka Securities Limi		140,000,000	160,000,000
	Tota		424,000,000	444,000,000
23.B	Preference Share (Re This balance represent	deemable)-Current Maturity:		
	This balance represent	ts:		
	Baraka Patenga Powe Baraka Shikalbaha Por		-	-
	Karnaphuli Power Limi		172,000,000 160,000,000	172,000,000 160,000,000
	Baraka Securities Limi			-
	Total	-	332,000,000	332,000,000
24.00	Term Loan:			
	This balance represent	ts:		
	Non-Current Maturity	:		
	United Commercial Ba	ank PLC., Bijoynagar Br., IPFF, USD, A/C No. 107CTN14298102	100,809,262	211,226,785
	002-0676000022	et Br., IPFF, USD, A/C No. 002-0676000013 &	39,845,031	88,375,292
	United Commercial 107RSOC243650001	Bank PLC., Bijoynagar Br., A/C No.	186,553,820	-
	United Commercial 107RSOC243650501	Bank PLC., Bijoynagar Br., A/C No.	117,133,015	
		et Br., A/C No. 002-06760000132 & 002-	80,721,883	85,744,867
		PLC., Dhanmondi Br., A/C No. 0016960000000	59,799,866	87,659,078
	IPDC Finance PLC. Sub Total		<u>177,647,232</u> 762,510,109	196,888,563 669,894,585
	Current Maturity:			
		ank PLC., Bijoynagar Br., IPFF, USD, A/C No.	147,263,367	144,935,129
	107CTL142980502 & 7 Trust Bank PLC., Sylh		61,674,375	60,699,301
	002-0676000022 United Commercial	Bank PLC., Bijoynagar Br., A/C No.	93,276,909	-
	107RSOC243650001 United Commercial 107RSOC243650501	Bank PLC., Bijoynagar Br., A/C No.	58,566,507	-
		/het Br., A/C No. 002-06760000132 & 002-	68,007,954	94,572,969
		PLC., Dhanmondi Br., A/C No.	77,782,512	55,653,627
	IPDC Finance PLC.	PLC., Dhanmondi Br., A/C No.	61,862,623	59,407,878
		PLC., Dhanmondi Br., A/C No.		

lotos	s Particulars			Amoui	nt in Taka	
0183						
	Particulars	UCBL & TBL (IPFF Loan)	UCBL & TBL (PFI Loan)	UCBL Reschedule (RS) & TBL	Lanka Bangla Finance Ltd and IPDC Finance Ltd.	
	Interest Rate	6 months SOFR + 30 Basis Point		UCBL RS : 14.50% & TBL 13.50%	Lanka:15.00% p.a. IPDC: 16.00% p.a.	
	Tenor	12 years (including 02 years Grace period)	, o	UCBL RS - 03 years TBL - 08 years	05 years both for Lanka & IPDC	
	Purpose	To Develop	and Implement oject	To take over Other Bank &	Conversion from STL to Term Loan	
	Repayment Amount	5.50 crore/qua. (appx.)	3.11 crore/qua.	reduced from Tk. 3.19 crore/qua. after Partially Repaid Liability by use of IPO Proceeds	Lanka: Tk. 1.58 crore quarterly and IPDC: Tk. 0.65 cr. monthly	
	Expiry	23-Feb-2026	28-Sep-2026	30-Dec-2027	Lanka: 01 April 2027 IPDC: 11 May 2028	

The Security Package for both United Commercial Bank PLC. and Trust Bank PLC. (IPFF & PFI) Term Loan are as follows: -Mortgage of project land;

-Hypothecation of all fixed and floating assets including but not limited to machinery, book debts, furniture, fixture and equipment on first ranking pars basis creating but not mined to that marking, book debts, hit fixture and equipment on first ranking pars basis creating present and future charge with the RJSC; -Establishment of Escrow Account and Debt Service Account with appropriate cash flow;

-Corporate Guarantee of Baraka Power Limited;

-Directors' Personal Guarantee;

-Co-payee of benefits under all insurance policies insuring the relevant moveable and immoveable assets of the issuer.

United Commercial Bank PLC. (as mandated lead arranger) has been sanctioned USD 21.975 million through Investment Promotion & Financing Facility (IPFF) of Bangladesh Bank funded by IDA of World Bank. As Participating Financial Institute's (PFI) participation portion; United Commercial Bank PLC. & Trust Bank PLC. has been sanctioned BDT 300.00 million & BDT 350.00 million respectively. Subsequently, UCBL & TBL jointly

24.A Consolidated Term Loan-Non Current Maturity:

	This balance represents:		
	Baraka Patenga Power Limited	762,510,109	669,894,585
	Baraka Shikalbaha Power Limited	4,754,113,265	4,378,060,873
	Karnaphuli Power Limited	3,048,147,393	3,103,584,782
	Baraka Securities Limited	5,049,083	6,666,667
	Tota	8,569,819,850	8,158,206,907
24.B	Consolidated Term Loan-Current Maturity:		
	This balance represents:		
	Baraka Patenga Power Limited	584,894,965	433,521,023
	Baraka Shikalbaha Power Limited	620,575,075	339,303,228
	Karnaphuli Power Limited	640,537,024	762,117,957
	Baraka Securities Limited	3,366,056	3,333,333
	Tota	1,849,373,120	1,538,275,541
25.00	Lease Liabilities:		
	This balance represents:		
	Non-Current Maturity:		
	Motor Vehicle (Note- 25.02)	7,939,675	5,197,212
	Sub Total	7,939,675	5,197,212
	Current Maturity:		
	Rental Agreement-Storage Tank (Note-25.01)	-	1,058,696
	Rental Agreement-Office Space (Note-25.01)	-	308,796
	Motor Vehicle (Note- 25.02)	2,031,337	1,270,124
	Sub Total	2,031,337	2,637,616
	Grand Total	9.971.012	7.834.828
		0,011,012	.,004,020

Notes Pa	Particulars	Amount in Taka		
	Faiticulais	Dec. 31, 2024	June 30, 2024	

25.01 Details of Obligation of Lease Liability on Rental Agreement for Storage Tank & Office Space:

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Rate	9.00% p.a.
	3 years tenor ended June 30, 2024
Repayment Amount	Tk. 529,351 for HFO Tank and 228,981 for Office Space only per month;
Purpose	To use the facility

The Present Value of Future ental Payment Obligation Payable after the date of Statement of Financial Position is as follows:

		30-06-2024		
Particulars	Future Minimum Lease Pavment	Interest	Present Value of minimum lease payment	Present Value of Minimum Lease Payment
Not Later than 1 year	-		-	1,367,492
Later than 1 year but not later than 5 years	-	-		-
Later than 5 years	-	-	-	-
Total Obligation under Finance Lease	-	-	-	1,367,492

25.02 Details of Obligation of Lease Liability on Rental Agreement for Motor Vehicle:

Particular	Vehicle -1	Vehicle -2	Vehicle -3	Vehicle-4	Vehicle-5
Lease Loan	2,281,650	1,806,000	3,000,000	2,500,000	1,553,000
Rate	12.43%	12.43%	15.00%	15.00%	15.00%
Tenor	5 years Tenor	4 years tenor	5 years tenor	5 years tenor	5 years tenor
Expiry	14-07-2028	14-07-2027	19-06-2029	09-11-2029	04-12-2029
Monthly Instalment Size	51,503	48,187	71,370	59,475	36,946
Purpose	To Procurement of Motor Vehicle for Official Use				
Lessor	Bengal Commercial Bank Limited				

The Present Value of Future Rental Payment Obligation Payable after the date of Statement of Financial Position is as follows:

		30-06-24		
Particulars	Future Minimum Lease Pavment	Interest	Present Value of Minimum Lease Payment	Present Value of Minimum Lease Payment
Not Later than 1 year	2,052,720	21,383	2,031,337	1,270,124
Later than 1 year but not later than 5 years	6,022,866	(1,916,809)	7,939,675	5,197,212
Later than 5 years	-	-	-	-
Total Obligation under Finance Lease	8,075,586	(1,895,426)	9,971,012	6,467,336

25.B Consolidated Finance Lease Liability-Non Current Maturity:

25.B	Consolidated Finance Lease Liability-Non Current Maturity:		
	This balance represents:		
	Baraka Patenga Power Limited	7,939,675	5,197,212
	Baraka Shikalbaha Power Limited	-	-
	Karnaphuli Power Limited	-	-
	Baraka Securities Limited	1,325,549	2,584,904
	Total	9,265,224	7,782,116
25.B	Consolidated Finance Lease Liability-Current Maturity:		
	This balance represents:		
	Baraka Patenga Power Limited	2,031,337	2,637,616
	Baraka Shikalbaha Power Limited	-	3,766,028
	Karnaphuli Power Limited	107,156	1,740,118
	Baraka Securities Limited	2,421,613	2,273,560
	Total	4,560,106	10,417,322
26.00	Provision for Gratuity:		
	This is made-up as follows:		
	Opening Balance	9,524,175	10,232,262
	Add: Addition during the year		9,524,175
		9,524,175	19,756,437
	Less: Paid during the year	0.504.475	(10,232,262)
	Closing Balance	9,524,175	9,524,175

Notes	Particulars	Amount	
Notes		Dec. 31, 2024	June 30, 2024
26 A	Consolidated Provision for Gratuity:		
	This balance represents:		
	Baraka Patenga Power Limited	9,524,175	9,524,175
	Baraka Shikalbaha Power Limited	-	
	Karnaphuli Power Limited	-	-
	Baraka Securities Limited	-	-
	Total	9,524,175	9,524,175
27.00	Other Financial Facility:		
	Short Term Working Capital Facility	373,234,274	395,357,69 ⁻
	Total	373,234,274	395,357,69
27.A	Consolidated Other Financial Facility:		
	This balance represents:		
	Baraka Patenga Power Limited	373,234,274	395,357,69
	Baraka Shikalbaha Power Limited	3,343,396,600	4,741,625,959
	Karnaphuli Power Limited Baraka Securities Limited	4,491,303,606	4,672,382,230
	Tota	8,207,934,480	9,809,365,88
	Current Account with Related Parties (Payable): This balance represents:		
	Baraka Power Limited	79,012,544	3,927,35
	Karnaphuli Power Ltd	5,446,945	-
	Baraka Fashions Ltd Baraka Shikalbaha Power Limited	100,000	-
	Tota	<u>271,545,590</u> 356,105,079	<u>574,779,19</u> 578,706,54
	Consolidated Current Account with Related Parties (Payable):		
	This balance represents:	256 405 070	EZ0 Z00 E4
	Baraka Patenga Power Limited Baraka Shikalbaha Power Limited	356,105,079 90,408,889	578,706,54
	Karnaphuli Power Limited	600,000	600,000
	Lass: Inter Company Adjustment during the year	447,113,968	579,306,548
	Less: Inter Company Adjustment during the year Total	(276,992,535) 170,121,433	<u>(574,779,19</u>) 4,527,35
	Provision for Income Tax:		
	This is made-up as follows:		
	Opening Balance Add: Addition during the year	23,611,462 12,863,382	102,512,29 23,611,46
	Add. Addition ddinig the year	36,474,844	126,123,75
	Less: Adjusted/Paid during the year Closing Balance	26 474 944	(102,512,29)
	Closing Balance	36.474.844	23.611.46
29.A	Consolidated Provision for Income Tax:		
	This balance represents:		
	Baraka Patenga Power Limited	36,474,844	23,611,462
	Baraka Shikalbaha Power Limited	25,538,224	16,306,189 14,343,058
	Karnaphuli Power Limited Baraka Securities Limited	10,875,623 9,230,988	7,169,068
	Tota	82,119,679	61,429,77
	Liabilities for Expenses:		
	This balance represents:		
	Audit Fees Salary & Allowances	-	287,50
	Directors Remuneration	7,062,400 891,000	6,006,57 891,00
	Income Tax Payable	-	86,863
	Utility Expenses Total	7,953,400	<u>867,468</u> 8,139,408
			0,.00,40
	Consolidated Liabilities for Expenses:		
30.A	Consolidated Liabilities for Expenses: This balance represents:		
30.A	This balance represents: Baraka Patenga Power Limited	7,953,400	8,139,408
30.A	This balance represents: Baraka Patenga Power Limited Baraka Shikalbaha Power Limited	7,249,414	7,426,062
30.A	This balance represents: Baraka Patenga Power Limited		8,139,408 7,426,062 8,638,713 625,060

Notes P	articulars	Amount	
TOLES FO		Dec. 31, 2024	June 30, 2024
21 00 1	ccounts Payables:		
	nis balance represents:		
	•	7 721	4.70
	ureau Veritas Bangladesh Pvt. Ltd. ylora Link	7,731 2,363,309	28,66
	AAS Erectors Ltd.	231,184	231,18
	H Trading	363,752	172,24
	azi Wires Ltd.	31,647	31,64
Fi	nBridge 360 Ltd.		65,20
	berty Inspection Bangladesh	14,393	5,25
	huiyan Enterprise	15,050	-
	urbocharging Bangladesh Ltd	71,500	-
	ergen Engines Bangladesh Ltd tex Solutions Ltd	111,781 78,257	-
	ototech Bangladesh Ltd	352,000	_
	aterchem Technology	283,800	-
	ub-Rref (Bangladesh) Ltd	11,270	-
	DZ Global Logistics Ltd	51,573	-
	anks Petrolium Ltd	8,826,610	-
	DS & VDS Payable	122,218	-
Te	otal	12,936,075	538,90
	onsolidated Accounts Payables:		
Tł	nis balance represents:		
	araka Patenga Power Limited	12,936,075	538,90
	araka Shikalbaha Power Limited	19,394,651	1,021,30
	arnaphuli Power Limited araka Securities Limited	18,094,273 51,094,469	2,317,21 32,720,33
0		101,519,468	36,597,74
Le	ess: Inter Company Adjustment during the year	(38,962)	(2,148,72
То	otal	101,480,506	34,449,02
22.00 11	nclaimed Dividend:		
	his balance represents:		
	ividend for 2020-2021	4,620,259	4,620,25
	ividend for 2021-2022 ividend Payable (2022-2023)	2,790,643 2,084,172	2,799,31 2,229,57
	ther Payable (net off Interest)	1,090,412	1,054,95
	otal	10,585,486	10,704,09
		<u></u>	
32.A C	onsolidated Unclaimed Dividend:		
Tł	nis balance represents:		
Ba	araka Patenga Power Limited	10,585,486	10,704,09
Ba	araka Shikalbaha Power Limited	-	-
	arnaphuli Power Limited	-	-
	araka Securities Limited		-
IC	otal	10,585,486	10,704,09
3.00 0	ther Liabilities:		
	nis balance represents:		
	uspense Account (IPO)	3,716	3,71
	ividend Payable (2023-2024)	34,599,098	
	otal	34,602,814	3,71
	onsolidated Other Liabilities:		
Tł	nis balance represents:		
	araka Patenga Power Limited	34,602,814	3,71
	araka Shikalbaha Power Limited	34,889,797	4,278,33
	arnaphuli Power Limited araka Securities Limited	105,447,263	14,536,30
Ва	araka Securities Limiteu	<u> </u>	<u>4,571,16</u> 23,389,51
Le	ess: Inter Company Adjustment during the year	(62,016,000)	
		119.065.600	23.389.51

	Half year ended (06 months)		2nd Qtr. Ended (03 months)		
			(06 months) 01 July, 2023 to		r í
Notes	Particulars	01 July, 2024 to 31 December, 2024	31 December, 2023	01 Oct. 2024 to 31 Dec. 2024	01 Oct. 2023 to 31 Dec. 2023
24.00	_	Amount (Tk.)	Amount (Tk.)	Amount (Tk.)	Amount (Tk.)
34.00	Revenue: This balance represents:				
	Capacity Proceeds	352,006,440	321,249,320	197,302,965	161,682,495
	Variable Operational & Maintenance Proceeds	35,474,780	42,029,468	26,877,036	13,627,179
	Fuel Proceeds	734,542,206	791,795,293	463,675,370	267,457,584
	Total	1,122,023,426	1,155,074,081	687,855,371	442,767,258
	Reason for changes: VOMP proceeds & Fuel proceeds are decreased by 16% a earlier same period due to lower demand of power supply from BPDB.	and 7% respectively as ge	eneration is decrease	ed over the period co	mpared to the
34.A	Consolidated Revenue: This balance represents:				
	Baraka Patenga Power Limited	1,122,023,426	1,155,074,081	687,855,371	442,767,258
	Baraka Shikalbaha Power Limited	2,736,603,683	2,807,290,648	863,108,297	1,039,127,735
	Karnaphuli Power Limited	3,007,666,883	3,272,640,068	1,168,205,890	1,109,213,571
	Baraka Securities Limited	<u>11,141,878</u> 6,877,435,870	<u>6,976,498</u> 7,241,981,295	<u>3,944,438</u> 2,723,113,996	<u>4,918,637</u> 2,596,027,201
	Less: Inter Company Adjustment during the year	(57,285)	(37,585)	(4,823)	(43,318)
	Total	6,877,378,585	7,241,943,710	2,723,109,173	2,595,983,883
35.00	Cost of Revenue:				
	This balance represents:				
	Fuel Consumption	768,224,772	819,813,289	485,142,047	280,674,763
	Lubricant & Chemical Consumption* Spare Parts Consumption	23,853,899 37,162,844	23,094,185 27,961,360	14,238,633 3,977,051	8,457,246 7,486,692
	Plant Electricity Bill	5,340,048	3,400,110	3,042,564	1,588,650
	Plant Salaries & Allowances	28,177,268	27,925,318	17,509,087	17,383,238
	Oil Carrying Expenses Insurance Premium	188,000	2,072,829 3,503,057	118,000 1,754,932	239,164 1,751,528
	Depreciation on Right-of-use Assets (Storage Tank)	3,509,864	2,774,400	1,754,932	1,387,200
	Depreciation on Plant & Machinery	58,082,116	58,169,648	28,997,291	29,084,823
	Repair & Maintenances on Plant & Machinery Total	914,636 925,453,447	1,615,253 970,329,449	699,046 555,478,651	605,710 348,659,014
	* Lubricants & Chemical consists of Diesel, Lube oil, Caustic Soda, Grease, Con		510,020,440		040,000,014
35 A	Consolidated Cost of Revenue:				
	This balance represents:				
	Baraka Patenga Power Limited	925,453,447	970,329,449	555,478,651	348,659,014
	Baraka Shikalbaha Power Limited	1,926,832,128	2,045,651,017	428,051,882	679,177,619
	Karnaphuli Power Limited	2,291,964,366	2,523,472,467	842,466,977	768,062,887
	Baraka Securities Limited Total	1,427,234	919,926	582,617	652,395
	i otal	5,145,677,175	5,540,372,859	1,826,580,127	1,796,551,915
36.00	General & Administrative Expenses:				
	This balance represents: Directors' Remuneration	5.346.000	5.346.000	2.702.700	2.673.000
	Group Office Common Salary*	5,346,000 4,897,174	5,346,000 4,675,743	2,702,700 2,443,022	2,673,000 2,704,997
	Communication Expenses	194,604	235,440	108,184	137,510
	Travelling & Conveyance	539,670	1,034,297	227,356	797,886
	Utility Expenses Office Rent	97,809 650,614	84,429	37,531 325,307	63,086
	Vehicle Running Expenses	1,052,060	1,169,902	456,976	534,574
	General Repair & Maintenances	1,376,790	1,296,362	960,843	692,955
	Entertainment & Others Business Development Expenses	729,969 109,409	857,320 23,121	318,950 25,809	430,901
	Legal Fees & Professional Consultancy	87,000	120,575	25,809 34,500	6,218 40,125
	Fooding & Lodging	33,610	49,860	13,980	25,030
	Insurance Premium	162,978	167,109	-	
	Uniform & Others Advertisement Expenses	1,190 42,780	66,465 82,749	1,190 42,780	- 60,249
	Annual Fees	1,589,675	1,776,945	182,862	328,892
	AGM & EGM Expenses	23,954	220,602	23,954	220,602
	Education & Training	50 B0C	19,038	-	15,038
	Office Stationeries Gardening Expenses	56,765 762	54,063 2,060	25,793 762	23,053
	ourdoning Experioda	102	2,000	762	-

		Half year ended (06 months)		2nd Qtr. Ended (03 months)			
Notes	Particulars	01 July, 2024 to 31 December, 2024	01 July, 2023 to 31 December, 2023	01 Oct. 2024 to 31 Dec. 2024	01 Oct. 2023 to 31 Dec. 2023		
		Amount (Tk.)	Amount (Tk.)	Amount (Tk.)	Amount (Tk.)		
	Rest House Keeping Expenses Meeting Attendance Fees	837,537 77,000	638,974 306,000	566.505	345.639		
	Depreciation on PPE (Schdule-B)	15,185,279	15,294,391	77,000 7,592,960	229,000 7,648,088		
	Depreciation on Right-of-use Assets (Office Space) (Schdule-BB)	-	1,200,120	-	600,060		
	Depreciation on Right-of-use Assets (Motor Vehicle) (Schdule-BB)	1,041,533	540,000	621,533	270,000		
	Total	34,134,162	35,261,565	16,790,497	17,846,903		
	* Group Office Common Salary has been distributed on Hourly basis.						
6.A	Consolidated General & Administrative Expenses:						
	This balance represents:						
	Baraka Patenga Power Limited	34,134,162	35,261,565	16,790,497	17,846,903		
	Baraka Shikalbaha Power Limited	50,317,301	52,323,032	25,145,699	26,838,221		
	Karnaphuli Power Limited Baraka Securities Limited	54,825,513	57,554,520	26,835,296	27,617,674 4,706,318		
	Total	<u>5,780,271</u> 145,057,247	8,336,748 153,475,865	2,918,724 71,690,216	77,009,116		
37 00	Other Income/(Loss):						
	This balance represents:						
	Foreign Exchange Gain/(Loss)						
	Foreign Procurement	(6,092,990)	(19,464,050)	271,073	2,235,811		
	Term Loan	(9,062,755)	(18,319,677)	(696,592)	1,854,162		
	Bank Interest Income From Related Party	884,006	480,606	833,091	480,606		
	Dividend Income from Subsidiaries & Others	62,016,000	116,280,000	62,016,000	116,280,000		
	Realized Charges on BO Account	(550)	(455)	-	(5		
	Gain/Loss from sale of Motor Vehicle	200,000		200,000	-		
	Gain/(Loss) from Capital Market Total	(197,771) 47,745,940	127,412 79,103,836	(23,024) 62,600,548	239,537 121,090,111		
		47,743,340	73,103,030	02,000,340	121,030,111		
37.A	Consolidated Other Income:						
	This balance represents:						
	Baraka Patenga Power Limited	47,745,940	79.103.836.00	62,600,548.00	121.090.111.00		
	Baraka Shikalbaha Power Limited (BSPL) (Note-37.A.01)	(70,302,391)	(174,574,378)	614,650.00	7,811,285.00		
	Karnaphuli Power Limited (KPL) (Note-37.A.02)	(120,566,480)	(166,406,656)	168,007.00	22,208,402.00		
	Baraka Securities Limited	(3,120,665)	2,344,475	(2,216,893.00)	1,271,893.00		
	Less: Inter Company Adjustment during the year	(146,243,596) (38,791,129)	(259,532,723) 143,334,677	61,166,312 (57,570,050)	152,381,691 128,912,050		
	Total	(185,034,725)	(402,867,400)	3,596,262	23,469,641		
7.A.01	Other Income of BSPL:						
	This balance represents:						
	Foreign Exchange Gain/(Loss)						
	Foreign Procurement	(56,980,554)	(136,495,844)	(11,961,982)	(14,867,200		
	Term Loan Other than Foreign Exchange Gain/(Loss)	(50,000,000)	(62,500,000) 24,421,466	- 12,576,632	12,500,000 10,178,485		
	Other than Foreign Exchange Gain/(Loss) Total	36,678,163 (70,302,391)	(174,574,378)	614,650	7,811,285		
		<u>.</u>					
A.02	Other Income of KPL:						
	This balance represents:						
	Foreign Exchange Gain/(Loss)	(404 000 510)	(150 000 670)	(1.0.10.000)	1015 000		
	Foreign Procurement Term Loan	(104,038,512) (17,541,534)	(152,333,073) (26,490,809)	(1,040,626)	4,945,063 4,766,786		
	Other than Foreign Exchange Gain/(Loss)	(17,541,534) 1,013,566	(26,490,809) 12,417,226	- 1,208,633	4,766,786		
	Total	(120,566,480)	(166,406,656)	168,007	22,208,402		
8.00	Financial Expenses:						
	This balance represents:						
	Term Finance Expenses	53,730,738	50,205,078	24,096,060	28,551,700		
	Other Financial Expenses	140,329,331	85.540.327	94,111,099	48,365,135		
	Lease Financial Expense Bank Charges & Commission	559,986 168,793	527,360 412,667	318,377 158,019	268,697 403,452		
	Bank Guarantee Expenses	662,125	412,667 654,733	9,180	403,452		
	Total	195.450.973	137.340.165	118.692.735	77.588.984		
		100/100/010	10110701100				

			Half year ender	d (06 months)	2nd Qtr. Ended (03 months)		
Notes	Particulars		01 July, 2024 to 31 December, 2024	01 July, 2023 to 31 December, 2023	01 Oct. 2024 to 31 Dec. 2024	01 Oct. 2023 to 31 Dec. 2023	
			Amount (Tk.)	Amount (Tk.)	Amount (Tk.)	Amount (Tk.)	
38.A	Consolidated Financial Expenses:						
	This balance represents:						
	Baraka Patenga Power Limited		195,450,973	137,340,165	118,692,735	77,588,984	
	Baraka Shikalbaha Power Limited		634,818,843	439,953,984	369,470,013	243,077,728	
	Karnaphuli Power Limited Baraka Securities Limited		505,975,427	358,667,032	301,223,314	215,837,000	
	Baraka Securites Limited		<u>411,117</u> 1,336,656,360	<u>330,849</u> 936,292,030	209,953 789,596,015	<u>177,304</u> 536,681,016	
	Less: Inter Company Adjustment during the year		23,224,871	27,054,677	4,445,950	12,632,050	
	Total		1,359,881,231	909,237,353	794,041,965	524,048,966	
20.00	Provision (made)/Released for Diminution in Value of Inves	tmonto					
39.00	This balance represents:	siments.					
	Baraka Patenga Power Limited			-		-	
	Baraka Shikalbaha Power Limited			-		-	
	Karnaphuli Power Limited		-	-	-	-	
	Baraka Securities Limited		1,570,564	216,784	331,841	79,362	
	Total		1,570,564	216,784	331,841	79,362	
40.00	Income Tax Expenses:						
	This balance represents:						
	Income Tax Expenses on Other Income		460,182	208,621	294,908	96,121	
	Income Tax Expenses on Capital Gain		-		-	-	
	Income Tax Expenses on Dividend Income Total		12,403,200 12,863,382	23,256,000 23,464,621	12,403,200 12.698.108	23,256,000	
			12.003.302	23.404.021	12.096.106	23.352.121	
	Calculation of Current Tax is stated in Annexure-1.						
40.A	Consolidated Income Tax Expenses:						
	This balance represents:						
	Baraka Patenga Power Limited		12,863,382	23,464,621	12,698,108	23,352,121	
	Baraka Shikalbaha Power Limited		9,241,946	335,484	3,210,548	335,424	
	Karnaphuli Power Limited Baraka Securities Limited		436,372 1.472.936	2,190,788 1,466,876	436,372 772.081	2,190,670 1,005,447	
	Total		24,014,636	27,457,769	17,117,109	26,883,662	
41.00	Earnings Per Share (EPS):						
41.00	Profit Attributable to Ordinary Shareholders	(A)	1.867.402	67,782,117	46.795.928	96,410,347	
	Weighted Average Number of Ordinary Shares Outstanding	(A) (B)	172,995,488	172,995,488	172,995,488	172,995,488	
	during the year Earnings per Share (EPS) (Per Share @ Tk. 10)	(C=A/B)	0.01	0.39	0.27	0.56	
	Reason for Changes: Significant decrease in Basic EPS at the	end of the perio	d due to significant decre	ease of other income	as well as increase o	f financial	

Reason for Changes: Significant decrease in Basic EPS at the end of the period due to significant decrease of other income as well as increase of financial expenses compared to the same period of earlier year.

41.A Consolidated Earnings Per Share (EPS):

Profit Attributable to Ordinary Shareholders	(A)	(21,572,661)	82,165,417	1,129,871	89,635,995
Weighted Average Number of Ordinary Shares Outstanding	(B)	172,995,488	172,995,488	172,995,488	172,995,488
Consolidated Earnings Per Share (EPS) (Per Share @	(C=A/B)	(0.12)	0.47	0.01	0.52

Reason for Changes: Significant decrease in Consolidated EPS at the end of the period due to significant increase of financial expenses of its own as well as of its subsidiaries compared to the same period of earlier year.

41.01 Weighted Average Number of Ordinary Shares Outstanding:

The weighted average number of ordinary shares outstanding during the year is the number of ordinary shares outstanding at the beginning of the year, adjusted by the number of ordinary shares issued during the year multiplied by a time-weighted factor. The time-weighted factor is the number of days that the shares are outstanding as a proportion of the total number of days in the year (considering 360 days in a period).

Date of Allotment	Ordinary Share	Weighted no. of Days	Calculation	Weighted No. of Share
Opening as on	172,995,488	-	-	172,995,488
Add: Addition during the year	-	-	-	-
Closing as at Dec. 31, 2024	172,995,488	-	-	172,995,488

	Half year ended (06 months)			2nd Qtr. Ended (03 months)	
Notes Part	01 July, 2024 to 31 December, 2024	01 July, 2023 31 December 2023		01 Oct. 2024 to 31 Dec. 2024	01 Oct. 2023 to 31 Dec. 2023
	Amount (Tk.)	Amount (Tk	.)	Amount (Tk.)	Amount (Tk.)

41.02 Dilution of Earnings Per Share:

No diluted earnings per share is required to be calculated for the year presented as there was no potential ordinary shares has been issued by the company, as such no scope for dilution of shares during the year.

42.00 Net Assets Value (NAV) Per Share:

Share Capital		1.729.954.880	1.729.954.880
Share Premium		1.462.197.335	1,462,197,335
Fair Value Reserve		(781)	-
Retained Earnings		1,109,208,049	1,141,939,745
Total Shareholders' Equity	(A)	4,301,359,483	4,334,091,960
Total Number of Ordinary Shares	(B)	172,995,488	172,995,488
Net Asset Value per Share (NAV) (Per Share @ Tk. 10)	(C=A/B)	24.86	25.05
Reason for changes: There is no such significant change in N	AV at the period e	end.	

42.A Consolidated Net Assets Value (NAV) Per Share:

۰.	consolidated Net Assets Value (NAV) Fer Share.			
	Share Capital		1,729,954,880	1,729,954,880
	Share Premium		1,462,197,335	1,462,197,335
	Fair Value Reserve		(36,584,569)	(31,112,923)
	Retained Earnings		1,370,770,300	1,426,942,059
	Total Shareholders' Equity	(A)	4,526,337,946	4,587,981,351
	Total Number of Ordinary Shares	(B)	172,995,488	172,995,488
	Consolidated Net Assets Value (NAV) Per Share (Per	(0.4/D)	00.40	00.50
	Share @ Tk. 10)	(C=A/B)	26.16	26.52
	,			

Reason for Changes: There is no such significant change in NAV at the period end.

43.00 Cash Flows from Operating Activities (Indirect Method):

43.00	Cash Flows from Operating Activities (Indirect Method):	Half year ended	l (06 months)	2nd Qtr. Ended (03 months)		
		01 July, 2024 to 31 December, 2024	01 July, 2023 to 31 December, 2023	01 Oct. 2024 to 31 Dec. 2024	01 Oct. 2023 to 31 Dec. 2023	
	Net Profit after Tax	1,867,402	67,782,117	46,795,928	96,410,347	
	Deprecation on PPE as Non Cash Expenses	73,267,395	73,464,039	36,590,251	36,732,911	
	Deprecation on Right-of-Use-Assets as Non-Cash Expenses	1,041,533	4,514,520	621,533	2,257,260	
	Income generated from Investing Activity	(61,817,679)	(116,406,957)	(61,992,976)	(116,519,532)	
	Non Cash Income	11,927,287	33,449,752	4,658,605	6,176,448	
	Non Cash Expenses	23,224,871	(22,966,326)	4,445,950	(9,970,497)	
	(Increase)/Decrease of Accounts Receivable	(126,345,048)	51,563,964	(190,972,464)	(92,838,236)	
	(Increase)/Decrease of Other Receivable (Note-43.01)	-	-		-	
	(Increase)/Decrease of Inventories	89,702,921	(366,177,371)	266,664,941	(80,417,863)	
	Purchase of Inventory through Other Financing Facility	128,148,653	183,266,634	(207,012,996)	119,743,860	
	(Increase)/Decrease of Advance, Deposits and Prepayment for Operational Activities (Note-43.02)	17,068,811	46,477,530	7,653,362	65,171,253	
	Increase/(Decrease) of Accounts Payable	12,397,172	(4,374,860)	10,282,989	(3,504,242)	
	Increase/(Decrease) of Liabilities for Expenses	(186,008)	(769,778)	(155,134)	320,756	
	Increase/(Decrease) of Provision for Income Tax	12,863,382	23,464,621	12,698,108	23,352,121	
	Increase/(Decrease) of Provision for Finance Cost	(1,791,401)	(484,369)	(2,544,689)	5,021,979	
	Increase/(Decrease) of Provision for Gratuity	-	-	-	-	
	Increase/(Decrease) of Provision for WPPF	-	-	-	-	
	Increase/(Decrease) of Lease Liability (Note-43.03) Net Cash Flows From Operation Activities	(1,367,492) 180,001,799	(3,899,358) (31,095,842)	(204,751) (72,471,343)	(1,372,943) 50,563,622	
43.01	(Increase)/Decrease of Other Receivable:	-	-	-	-	
	(Increase)/Decrease of Other Receivable		(116,280,000)	-	(116,280,000)	
	(Increase)/Decrease for Transaction with Subsidiary		(116,280,000)	-	(116,280,000)	
	Total	-	<u> </u>			
43.02	(Increase)/Decrease of Advance Deposit and Prepayment for Operational Ad	tivities:				
	(Increase)/Decrease of Advances, Deposits and Pre-payments	16,368,811	46,477,530	6,953,362	65,171,253	
	(Increase)/Decrease for PPE	(700,000)	-	(700,000)	-	
	Total	17,068,811	46,477,530	7,653,362	65,171,253	
43.03	Increase/(Decrease) of Lease Liability:					
	Increase/(Decrease) of Lease Liability	2,136,184	(117,199)	3,497,866	(1,557,772)	
	Increase of Lease Liability for Non Operational Purpose	3,503,676	3,782,159	3,702,617	(184,829)	
	Total	(1,367,492)	(3,899,358)	(204,751)	(1,372,943)	

		Half year ended (06 m		(06 months)	2nd Qtr. Ende	ed (03 months)
Notes	Particulars	01 July, 2024 to 31 December, 2024		01 July, 2023 to 31 December, 2023	01 Oct. 2024 to 31 Dec. 2024	01 Oct. 2023 to 31 Dec. 2023
		Amount (Tk.)		Amount (Tk.)	Amount (Tk.)	Amount (Tk.)
43.A	Consolidated Cash Flows from Operating Activities (Indirect Method):					
	Net Profit after Tax	16,143,007	#	208,315,680	16,944,177	194,891,969
	Deprecation on PPE as Non Cash Expenses	308,974,287		310,128,888	154,322,342	155,056,014
	Deprecation on Right-of-Use Assets as Non-Cash Expenses	2,102,889		19,897,120	1,152,211	9,712,612
	Amortization on Intangible Assets Other Income from Investing Activities	84,350 4,230,147		37,100 (2,186,331)	42,175 2,913,749	18,550 (1,692,851)
	Non Cash Other Income	72,158,602		157,112,842	(37,626,082)	(147,713,423)
	Non Cash Financial Expenses	266,336,964		123,546,768	66,527,172	100,534,449
	(Increase)/Decrease of Deferred Tax Assets	(588,984)			(85,397)	-
	(Increase)/Decrease of Accounts Receivable (Note-43.A.01)	(1,305,170,226)		(74,872,209)	1,552,726,217	(88,998,657)
	(Increase)/Decrease of Other Receivable (Note-43.A.02) (Increase)/Decrease of Inventories	480,828,664		- (574,400,484)	- (99,025,819)	- 185,682,136
	Purchase of Inventory through Other Financing Facility	(1,390,146,614)		(3,153,021,905)	(1.021.105.687)	(3.040.007.895)
	(Increase)/Decrease of Advance Deposit and Prepayment for Operational			(19,151,117)	3,806,126	(92,605,712)
	Activities (Note-43.A.03)				~~ ~~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	(1.1. 200, 000)
	(Increase)/Decrease of Payable to Clients Increase/(Decrease) of Accounts Payable (Note-43.A.04)	18,374,139 67,031,480		36,900,976 (65,696,761)	20,054,553 52,714,648	(14,709,339) (27,472,522)
	Increase/(Decrease) of Liabilities for Expenses for Operational Activities	(795,867)		(919,968)	(925,587)	(27,472,522) 453,743
	Increase/(Decrease) of Provision for Income Tax	20,689,902		27,457,769	17,202,506	26,883,662
	Increase/(Decrease) of Provision for Finance Expenses	(1,791,401)		(484,369)	(2,544,689)	5,021,979
	Increase/(Decrease) of Provision for Gratuity Increase/(Decrease) of Other Liabilities (Note-43.A.05)	- 1,570,564		- 216,884	- 331,841	- 79,362
	Increase/(Decrease) of Other Liabilities (Note-43.A.05) Increase/(Decrease) of Lease Liability (Note-43.A.06)	(7,877,784)		(18,889,991)	(2,183,103)	(7,013,432)
	Net Cash Flows From Operation Activities	(1,375,106,489)		(3,026,009,108)	725,241,353	(2,741,879,355)
		-		-	-	
43.A.01	(Increase)/Decrease of Accounts Receivable:					
	(Increase)/Decrease of Accounts Receivables	(1,305,170,226)		(74,872,209)	1,552,726,217	(88,998,657)
	Non Cash Adjustment Total	(1,305,170,226)	-	(74,872,209)	1,552,726,217	(88,998,657)
		(1,000,110,220)	•	(.,001,110,111	(00,000,001)
43.A.02	(Increase)/Decrease of Other Receivable:			(110 000 000)		(((0 0 0 0 0 0 0)
	(Increase)/Decrease of Other Receivables (Increase)/Decrease for Non-Operating Activities	-		(116,280,000) (116,280,000)	-	(116,280,000) (116,280,000)
	Total		-	(110,200,000)		(110,200,000)
43.A.U3	(Increase)/Decrease of Advance Deposit and Prepayment for Operational A					
	(Increase)/Decrease of Advances, Deposits and Pre-payments (Increase)/Decrease for PPE	74,320,392 1,581,000		(19,040,673) 110,444	5,387,126 1,581,000	(92,062,712) 543.000
	Total	72,739,392	-	(19,151,117)	3,806,126	(92,605,712)
43.A.04	Increase/(Decrease) of Accounts Payable for Operational Activities:					
	Increase/(Decrease) of Accounts Payable Increase/(Decrease) for PPE	67,031,480		(65,696,761)	52,714,648	(27,472,522)
	Total	67,031,480	-	(65,696,761)	52,714,648	(27,472,522)
			-			
43.A.05	(Increase)/decrease of Others Liabilities:					
	(Increase)/Decrease of Others Liabilities	95,676,086		308,544,574	87,477,257	307,554,730
	Non Cash Adjustment Increase/(Decrease) against Non-Operating Purpose	34,599,098 59,506,424		308,327,690	34,599,098 52,546,318	(852,322) 308,327,690
	Issue of Share	- 59,500,424			52,540,516	306,327,090
	Total	1,570,564	-	216,884	331,841	79,362
			-			
	Increase/(Decrease) of Lease Liability:					
	Increase/(Decrease) of Lease Liability Increase of Lease Liability for Non-Operational Purpose	(4,374,108) 3,503,676		(16,137,269) 2,752,722	1,519,514 3,702,617	(7,132,610) (119,178)
	Total	(7,877,784)	-	(18,889,991)	(2,183,103)	(7,013,432)
			•	(,,,		(· ,- · · , / ···]
44.00	Net Operating Cash Flows Per Share (NOCFPS):					
	Cash Generated from Operating Activities (A)	180,001,799		(31,095,842)	(72,471,343)	50,563,622
	Total Number of Ordinary Shares (B)	172,995,488	_	172,995,488	172,995,488	172,995,488
	Net Operating Cash Flows Per Share (NOCFPS) (Per (C=A/B)	1.04		(0.18)	(0.42)	0.29
	Share @ Tk. 10) (C=A/B)			(0.10)	(0.12)	0.13

Reason for Changes: NOCFPS has increased during the period over earlier period due to less payment to supplier amount in comparison with received from customer compared to the same period of previous year.

			Half year ended (06 months)			2nd Qtr. Ended (03 months)		
Notes Particulars		01 July, 2024 to 31 December, 2024		01 July, 2023 to 31 December, 2023	01 Oct. 2024 to 31 Dec. 2024	01 Oct. 2023 to 31 Dec. 2023		
			Amount (Tk.)		Amount (Tk.)	Amount (Tk.)	Amount (Tk.)	
44.A	Consolidated Net Operating Cash Flows Per Share (NOC	CFPS):						
	Cash Generated from Operating Activities	(A)	(1,375,106,489)		(3,026,009,108)	725,241,353	(2,741,879,355)	
	Total Number of Ordinary Shares	(B)	172.995.488		172.995.488	172.995.488	172.995.488	
	Consolidated Net Operating Cash Flows Per Share (NOCFPS) (Per Share @ Tk. 10)	(C=A/B)	(7.95)		(17.49)	4.19	(15.85)	

Reason for Changes: Consolidated NOCFPS has increased during the period over earlier period due to less payment to supplier amount in comparison with received from customer of its own as well as subsidiaries compared to the same period of previous year.

45.00 General Disclosures:

a. Comparative figures have been rearranged wherever considered necessary to conform to the current year's presentation.
 b. Baraka Patenga Power Limited "The Company" has raised an invoice amounting Tk. 388,003,141 to Bangladesh Power Development Board (BPDB) against delay in realization of monthly revenue from May 2014 to December 2023 to cover-up its finance expenses that occurred from time to time to meet-up Company's financial obligations. The invoice is not recognized as revenue considering the certainty of realization.

46.00 Events after Reporting Period:

a. There is no significant event after the reporting period that requires either disclosure of or adjustment to these consolidated financial statements.

Calculation of Current Tax for the half year ended December 31, 2024:

Annexure-1

Calculation of Minimum Taxes:

Particulars	Amount (Tk.)	Tax @ .6%	TDS	Regular Rate	Minimum Tax		
Bank Interest	884,006		265,182	176,801	265,182		
Dividend Income	62,016,000		12,403,200		12,403,200		
Total					12,668,382		
Advance Income Tax Addition (120, 153)							
Minimum Tax as per ITA, 2023 [Section 163 of Sub-Section 4] (b & c)							
Add: Capital Gain on Marke	table Securities	(197,771)	10%		-		
Income Tax Expenses (Cu	irrent year)			•	12,863,382		
Under/Over Provision for pr	evious Assessment ye	ar		-	-		
Income Tax Expenses (Pr	ior vear)			•	-		